

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO 30-025-38374	
5 Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6 State Oil / Gas Lease No	
7 Lease Name or Unit Agreement Name H T ORCUTT NCT-E	
8 Well No 5	
9 Pool Name or Wildcat SKGS DRNKRD/MON TUBB	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.</p>	
1 Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2 Name of Operator CHEVRON USA INC	
3 Address of Operator 15 SMITH RD, MIDLAND, TX 79705	
4 Well Location Unit Letter <u>F</u> <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>2</u> Township <u>20-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY	
10 Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3602'</u>	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐ ADDITIONAL INFORMATION ☒

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

12-26-07. MIRU 12-27-07. TIH W/SAND LINE TAG TD. NO FILL.
12-28-07. PUMP 20 BBLS DN CSG. TIH W/RBP, PKR SET RBP @ 6210. PULL UP PKR 5'. SET PKR UNSET PKR PULL UP TO 5610 SET PKR.
01-02-08. FLOWING 01-03-08. UNSET PKR. TIH W/PKR TO 6210 LATCH ONTO RBP TIH DN TO 6834. SET RBP. PULL 1 JT TO 6801 & SET PKR. POH W/PKR TO 6487 & SET PKR. 01-04-08. SWABBING 01-08-08. TIH W/PKR. LATCH ONTO RBP. TIH TO 7083. SET RBP PULL UP TO 6827. SET PKR SWAB. 01-09-08. SWABBING. 01-10-08. TRY TO UNSET PKR TIH W/PKR TO PULL RBP. TAG SAND 7' HIGH. WASH SAND OFF TOP OF RBP LATCH ON. PUH TO 6210 W/RBP & SET PULL UP SET PKR. PULL PKR TO 5610. REL PKR. TIH TO 6200. DUMP 2 SX SAND 01-11-08. PMP 200 SX CL CL DISPL FLUSH, 1 BPM @ SQUEEZE 6.5 BBLS IN PERFS TO 3750 STING OUT. CIRC OUT 100 SX EXCESS CMT. FLUSH CLN 01-14-08. TIH W/BIT @ 5590. DRILL 12' CMT, RET TO 5602 01-15-08. DRILL @ 5604 ON CMT RET @ 5606. DRILL 5606-5685. 01-16-08 TIH TO 5685. DRILL TO 6097 FELL OUT OF CMT 01-17-08. TIH W/BIT TO 6200. CIRC SAND OFF OF RBP. TIH W/RETR TOOL WASH OVER RBP. LATCH ONTO RBP 01-18-08 TIH W/WS 01-21-08. TIH W/SUB PUMP, 207 JTS. EOT @ 6572 01-22-08. RIG DOWN. FINAL REPORT

(**LARGE VOLUME OF WATER WAS ENCOUNTERED, & THE BLINEBRY WAS FOUND TO BE UNECONOMIC THE BLINEBRY WAS CMT SQUEEZED.
PRODUCING FORMATIONS ARE THE MONUMENT TUBB & SKAGGS DRINKARD)

DHC ORDER # HOB-0200-A

2-17-08: ON 24 HR OPT PUMPING 82 OIL, 967 GAS, & 167 WATER. GOR-11792

MONUMENT TUBB. OIL 45
GAS 648
WATER 142

SKAGGS DRINKARD: OIL 37
GAS 319
WATER 25

RECEIVED

MAR 03 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE *Denise Pinkerton*

TITLE Regulatory Specialist

DATE 2/29/2008

TYPE OR PRINT NAME

Denise Pinkerton

Telephone No 432-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY

TITLE

Geologist

DATE

MAR 31 2008

DeSoto/Nichols 12-93 ver 1.0

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico

Minerals and Natural Resources

Form C-105

Revised June 10, 2003

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-38374

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b Type of Completion

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL OVER BACK RESVR ☐ OTHER ☐

2 Name of Operator

CHEVRON U S A. INC.

7. Lease Name or Unit Agreement Name

H.T. ORCUTT NCT-E

8 Well No 5

3 Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

9 Pool name or Wildcat

MONUMENT TUBB/SKAGGS DRINKARD

4 Well Location

Unit Letter F 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line

Section 2 Township 20-S

Range 37-E

NMPM

County LEA

10 Date Spudded
12-26-07

11 Date T D Reached

12 Date Compl (Ready to Prod)
1-11-08

13 Elevations (DF& RKB, RT, GR, etc)

14 Elev Casinghead

15 Total Depth
760016 Plug Back T D
752117. If Multiple Compl How Many
Zones?18 Intervals
Drilled By

Rotary Tools

Cable Tools

19 Producing Interval(s), of this completion - Top, Bottom, Name

6340-6700 TUBB, 6700-7000 DRINKARD

20 Was Directional Survey Made
NO21 Type Electric and Other Logs Run
N/A22 Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	6572'EOT	

26. Perforation record (interval, size, and number)

6340-6700 TUBB
6700-7000 DRINKARD

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 1-23-08	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING - SUB PUMP				Well Status (Prod. or Shut-in) PROD		
Date of Test 2-17-08	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 82	Gas - MCF 967	Water - Bbl 167	Gas - Oil Ratio 11792
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)	

29 Disposition of Gas (Sold, used for fuel, vented, etc)
SOLD

Test Witnessed By

30 List Attachments

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed

Name

Denise Pinkerton Title

Regulatory Specialist

Date 02-29-2008

E-mail Address leakejd@chevron.com