

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-24764
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name H.T. MATTERN NCT-D
8. Well Number 8
9. OGRID Number 4323
10. Pool name or Wildcat BLINEBRY/TUBB/DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter E: 1980 feet from the NORTH line and 660 feet from the WEST line

Section 6 Township 22-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3467'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: REQUEST TO DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO DOWNHOLE COMMINGLE PRODUCTION FROM (6660) BLINEBRY OIL & GAS POOL (OIL), (60240) TUBB OIL & GAS POOL (OIL), & (19190) DRINKARD RESERVOIRS. PERFORATED INTERVALS: BLINEBRY 5466-5714, TUBB OIL & GAS 6178-6383, & DRINKARD 6520-6716'. THE PRODUCED FLUIDS ARE COMPATIBLE & COMMINGLING WILL NOT CAUSE FORMATION DAMAGE OR PRODUCING PROBLEMS. OWNERSHIP OF ALL ZONES IS IDENTICAL SO CORRELATIVE RIGHTS WILL NOT BE COMPROMISED.

PRE-APPROVED POOLS BY DIVISION ORDER NO. R-11363.

RECEIVED

MAR 19 2008

DHC Order No. HOB-0243

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 3-18-2008

Type or print name Denise Pinkerton E-mail address: leakejd@chevron.com

Telephone No. 432-687-7375

For State Use Only

APPROVED BY: [Signature] TITLE Geologist DATE APR 01 2008

Conditions of Approval (if any):

REQUEST FOR EXCEPTION TO RULE 303-A
FOR WELLS LOCATED IN PRE-APPROVED POOLS OR AREAS

Operator

Chevron U.S.A., Inc.
15 Smith Road
Midland, TX 79705

Lease Name and Well Number

H. T. Mattern (NCT-D) # 8
1980' FNL & 660' FWL, Unit Letter E
Section 6, T22S, R37E
Lea County, New Mexico

Division Order

Pre-approved pools or area established by Division Order No. R-11363.

Pools To Be Commingled In Drinkard (NCT-B) # 8

(6660) Blinebry Oil & Gas Pool (Oil)
(60240) Tubb Oil & Gas Pool (Oil)
(19190) Drinkard

Perforated Intervals

Blinebry (5466-5714') (Wellbore diagrams attached)
Tubb O&G (6178-6383')
Drinkard (6520-6716')

Location Plat

Attached

Well Test Report & Production Plots

Attached.

Product Characteristics And Value

Previous commingling of these zones by Chevron and other operators in the area have shown that the produced fluids are compatible and commingling will not cause formation damage or producing problems. Also, the price received by Chevron for products from these zones is very similar, so value will not be adversely affected.

Production Allocation

<u>Pool</u>	<u>BO</u>	<u>BW</u>	<u>MCF</u>	<u>Estimation Method</u>
Blinebry Oil & Gas (Oil)	378,751	3,580,036	1,883,163	Cumulative Prod for Sec. 6 thru Nov. 2007
Tubb Oil & Gas (Oil)	244,807	1,155,145	1,256,871	Cumulative Prod for Sec. 6 thru Nov. 2007
Drinkard	686,514	1,472,605	5,266,633	Cumulative Prod for Sec. 6 thru Nov. 2007
Totals	1,310,072	6,207,786	8,406,667	

<u>Allocated %</u>	<u>Oil %</u>	<u>Water %</u>	<u>Gas %</u>	<u>Remarks</u>
Blinebry Oil & Gas (Oil)	28.94 29%	57.67 58%	22.40 22%	Calculated using above production volumes.
Tubb Oil & Gas (Oil)	18.69 19%	18.64 18%	14.95 15%	Calculated using above production volumes.
Drinkard	52.40 52%	23.72 24%	62.65 63%	Calculated using above production volumes.
Totals	100.00	100.00	100.00	<i>nm</i>

Ownership

Ownership of all zones is identical so correlative rights will not be compromised.

State / Federal Land Notification

Well is on a fee lease.

UNDER THE PROVISIONS OF RULE 303 C(5), IT IS PROPOSED TO DOWNHOLE COMMINGLE PRE-APPROVED POOLS BLINEBRY OIL & GAS (PERFS 5466-5714'), TUBB OIL & GAS (PERFS 6178-6383'), AND DRINKARD (PERFS 6520-6716') IN THE CAPTIONED WELL. CURRENTLY, THE WELL IS PRODUCING FROM THE DOWNHOLE COMMINGLED BLINEBRY OIL & GAS AND DRINKARD FORMATIONS (APPROVED BY R-5114). IT IS PROPOSED TO PERFORATE AND FRAC THE TUBB FORMATION, AND DOWNHOLE COMMINGLE WITH THE BLINEBRY AND DRINKARD ZONES. PRODUCTION WILL BE ALLOCATED BACK TO THE THREE POOLS BASED ON THE PERCENTAGES SHOWN IN THE ATTACHED SUPPORT DATA.

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-24764		² Pool Code 06660		³ Pool Name BLINEBRY OIL & GAS	
⁴ Property Code 2685		⁵ Property Name H.T. MATTERN NCT-D			⁶ Well Number 8
⁷ OGRID No. 4323		⁸ Operator Name CHEVRON U.S.A. INC.			⁹ Elevation 3467'

¹⁰ Surface Location

UL or lot no. E	Section 6	Township 22-S	Range 37-E	Lot Idn 1980	Feet from the NORTH	North/South line NORTH	Feet from the 660	East/West line WEST	County LEA
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division Signature: <i>Denise Pinkerton</i> Date: 01-30-2008 DENISE PINKERTON Printed Name
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief Date of Survey Signature and Seal of Professional Surveyor
	Certificate Number

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-24764		² Pool Code 60240		³ Pool Name TUBB OIL AND GAS	
⁴ Property Code 2685		⁵ Property Name H.T. MATTERN NCT-D			⁶ Well Number 8
⁷ OGRID No. 4323		⁸ Operator Name CHEVRON U.S.A. INC.			⁹ Elevation 3467'

¹⁰ Surface Location

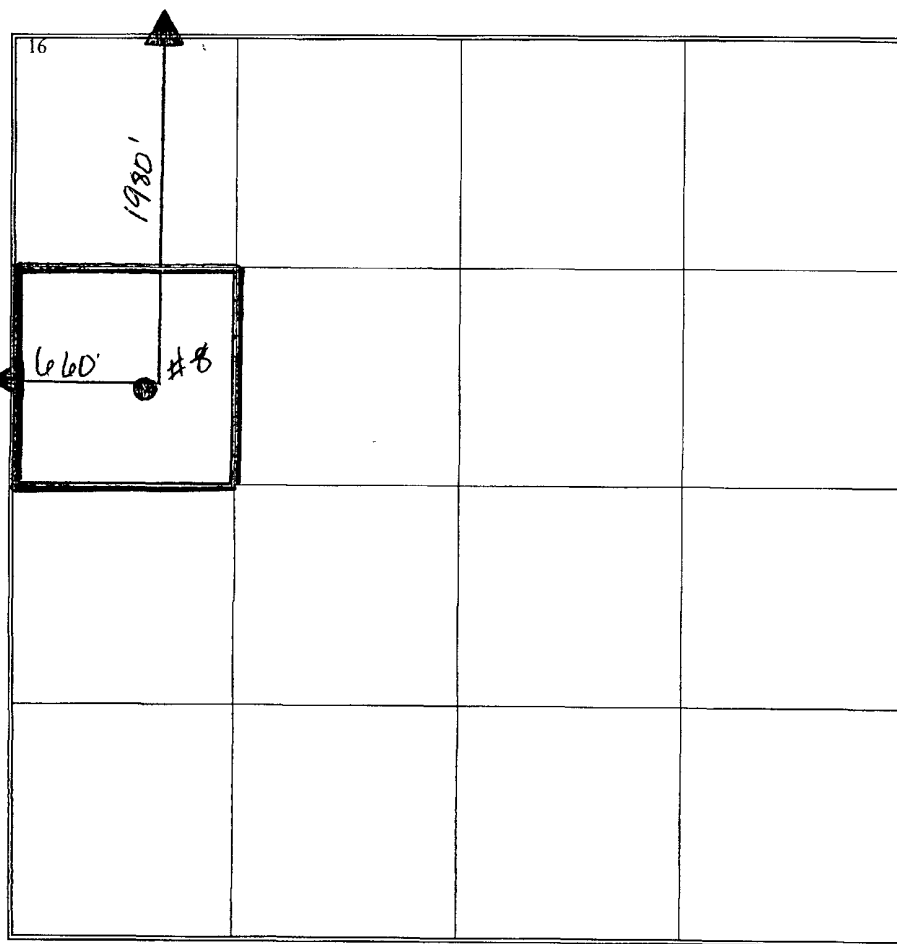
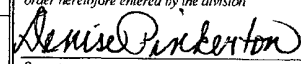
UL or lot no. E	Section 6	Township 22-S	Range 37-E	Lot Idn 1980	Feet from the NORTH	Feet from the 660	East/West line WEST	County LEA
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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¹⁶ 	¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  01-30-2008 Signature Date DENISE PINKERTON Printed Name		
	¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Date of Survey Signature and Seal of Professional Surveyor		
	Certificate Number		

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Revised October 12, 2005

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☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

¹ API Number 30-025-24764		² Pool Code 19190		³ Pool Name DRINKARD	
⁴ Property Code 2685		⁵ Property Name H.T. MATTERN NCT-D			⁶ Well Number 8
⁷ OGRID No. 4323		⁸ Operator Name CHEVRON U.S.A. INC.			⁹ Elevation 3467'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	6	22-S	37-E		1980	NORTH	660	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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	¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i>		
	Date of Survey Signature and Seal of Professional Surveyor Certificate Number		

Well H. T. Mattern (NCT-D) # 8

Field Blinebry O&G,
Tubb O&G, &
Drinkard (DHC)Reservoir Blinebry, Tubb,
& Drinkard**Location:**1980' FNL & 660' FWL
Section 6
Township 22S
Range 37E
County Lea State NM**Elevations:**GL 3467'
KB 3479'
DF 3478'**Proposed**
Wellbore Diagram**Well ID Info:**Chevno EO0015
API No 30-025-24764
L5/L6 UCU477300
Spud Date 6/14/74
Compl Date 7/30/74

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Surf. Csg: 8 5/8", 24#, K-55
Set: @ 1169' w/ 600 sks
Hole Size: 12 1/4"
Circ: Yes TOC: Surface
TOC By: Circulated

Sqz Perfs at 1220'

Tubing Detail

#Jts:	Size:	Footage
	KB Correction	12 00
204	Jts 2 7/8" J-55 CI 'B'	6445 61
	2 7/8" x 6" Tbg Sub	6 00
	Drain Valve	0 55
	2 7/8" x 2 3/8" X-Over	0 60
	Centriflgt Sub Pump (shrouded)	35 41
204	Bottom Of Mtr >>	6500 17

Perfs:	Status:
5466-70'	Blinebry - Open
5480-86'	Blinebry - Open
5498-5500'	Blinebry - Open
5512-18'	Blinebry - Open
5540-46'	Blinebry - Open
5558-60'	Blinebry - Open
5572-80'	Blinebry - Open
5600-02'	Blinebry - Open
5647-49'	Blinebry - Open
5672-74'	Blinebry - Open
5712-14'	Blinebry - Open

6178-86'	Tubb - Open
6206-14'	Tubb - Open
6217-22'	Tubb - Open
6236-46'	Tubb - Open
6266-74'	Tubb - Open
6284-88'	Tubb - Open
6292-98'	Tubb - Open
6322-32'	Tubb - Open
6352-56'	Tubb - Open
6381-83'	Tubb - Open

6520-22'	Drinkard - Open
6536-46'	Drinkard - Open
6573-83'	Drinkard - Open
6592-98'	Drinkard - Open
6612-22'	Drinkard - Open
6626-32'	Drinkard - Open
6642-48'	Drinkard - Open
6666-68'	Drinkard - Open
6680-86'	Drinkard - Open
6714-16'	Drinkard - Open

COTD: 6739'
PBTD: 6786'
TD: 6820'

Updated: 3/4/2008

By: A M Howell

Prod. Csg: 5 1/2", 15 50#, K-55
Set: @ 6820' w/ 765 sks
Hole Size: 7 7/8"
Circ: No TOC: 2310'
TOC By: Temperature Survey

Blinebry Cumulative Production
T22S, R37E, Sec 6
Lea County, NM
(Data Through Nov. 2007)

Primary API	Lease Name	Well Num	Operator Name	Location	Field Name	State	County	Status	Oil Cum	Gas Cum	Wtr Cum
30025253970001	PANCANA FEDERAL	1	ME-TEX OIL & GAS II	6 22S 37E SW SW	BLINEBRY	NM	LEA	ACT	16257	101996	9939
30025380300001	DOWNES	4	RANGE OPERATING	6 22S 37E NE NW NE	BLINEBRY	NM	LEA	ACT	15028	107253	27913
30025377850000	ELLIOTT B FEDERAL	13	RANGE OPERATING	6P 22S 37E NE SE SE	BLINEBRY	NM	LEA	ACT	1994	32650	21170
30025252930001	E N GRIZZELL	2	APACHE CORPORA1	6G 22S 37E NW SW NE	BLINEBRY	NM	LEA	ACT	5736	23644	
30025353720003	GRIZZELL A	1	RANGE OPERATING	6H 22S 37E NE SE NE	BLINEBRY	NM	LEA	ACT	28769	226513	30772
30025253010000	DOWNES B	4	FOREST OIL CORPC	6 22S 37E NE NE NE	BLINEBRY	NM	LEA	ACT	21630	160164	46487
30025250570002	H T MATTERN NCT D	13	CHEVRON U S A INC	6N 22S 37E	BLINEBRY	NM	LEA	INA	43786	118142	376797
30025250560003	H T MATTERN NCT D	12	CHEVRON U S A INC	6K 22S 37E	BLINEBRY	NM	LEA	ACT	77530	294050	1144952
30025250020002	H T MATTERN NCT D	11	CHEVRON U S A INC	6F 22S 37E	BLINEBRY	NM	LEA	ACT	88393	266361	1511614
30025247640001	H T MATTERN NCT D	8	CHEVRON U S A INC	6 22S 37E	BLINEBRY	NM	LEA	INA	48213	363588	94249
30025245440000	ELLIOTT B FEDERAL	7	RANGE OPERATING	6J 22S 37E	BLINEBRY	NM	LEA	ACT	31415	188802	316143
Totals									378,751	1,883,163	3,580,036

Tubb Cumulative Production
T22S, R37E, Sec 6
Lea County, NM
(Data Through Nov. 2007)

Primary API	Lease Name	Well Num	Operator Name	Location	Field Name	State	County	Status	Oil Cum	Gas Cum	Wtr Cum
30025253970001	PANCANA FEDERAL	1	ME-TEX OIL & GAS II	6 22S 37E SW SW	TUBB	NM	LEA	ACT	13636	87585	8335
30025380300001	DOWNES	4	RANGE OPERATING	6 22S 37E NE NW NE	TUBB	NM	LEA	ACT	8228	24820	28564
30025381060001	GRIZZELL A	3	RANGE OPERATING	6H 22S 37E SW SE NE	TUBB	NM	LEA	ACT	11755	60047	20966
30025377850000	ELLIOTT B FEDERAL	13	RANGE OPERATING	6P 22S 37E NE SE SE	TUBB	NM	LEA	ACT	2225	116785	18835
30025252930001	E N GRIZZELL	2	APACHE CORPORA1	6G 22S 37E NW SW NE	TUBB	NM	LEA	ACT	7872	13966	
30025250570000	H T MATTERN NCT D	13	CHEVRON U S A INC	6N 22S 37E	TUBB	NM	LEA	INA	9878	100571	70617
30025250560001	H T MATTERN NCT D	12	CHEVRON U S A INC	6K 22S 37E	TUBB	NM	LEA	ACT	18115	74586	127553
30025250020001	H T MATTERN NCT D	11	CHEVRON U S A INC	6F 22S 37E	TUBB	NM	LEA	ACT	46629	116831	573411
30025250010001	H T MATTERN NCT D	10	CHEVRON U S A INC	6 22S 37E	TUBB	NM	LEA	ACT	47845	156542	111400
30025248280001	H T MATTERN NCT D	9	CHEVRON U S A INC	6 22S 37E	TUBB	NM	LEA	ACT	35435	233436	93834
30025245440000	ELLIOTT B	7	ZIA ENERGY INCORP	6J 22S 37E	TUBB	NM	LEA	INA	5398	16286	7844
30025374860000	ELLIOTT B FEDERAL	10	RANGE OPERATING	6I 22S 37E NE NE SE	TUBB	NM	LEA	ACT	15372	147173	82302
30025353720001	GRIZZELL A	1	RANGE OPERATING	6H 22S 37E NE SE NE	TUBB	NM	LEA	INA	22419	108243	11484
Totals									244,807	1,256,871	1,155,145

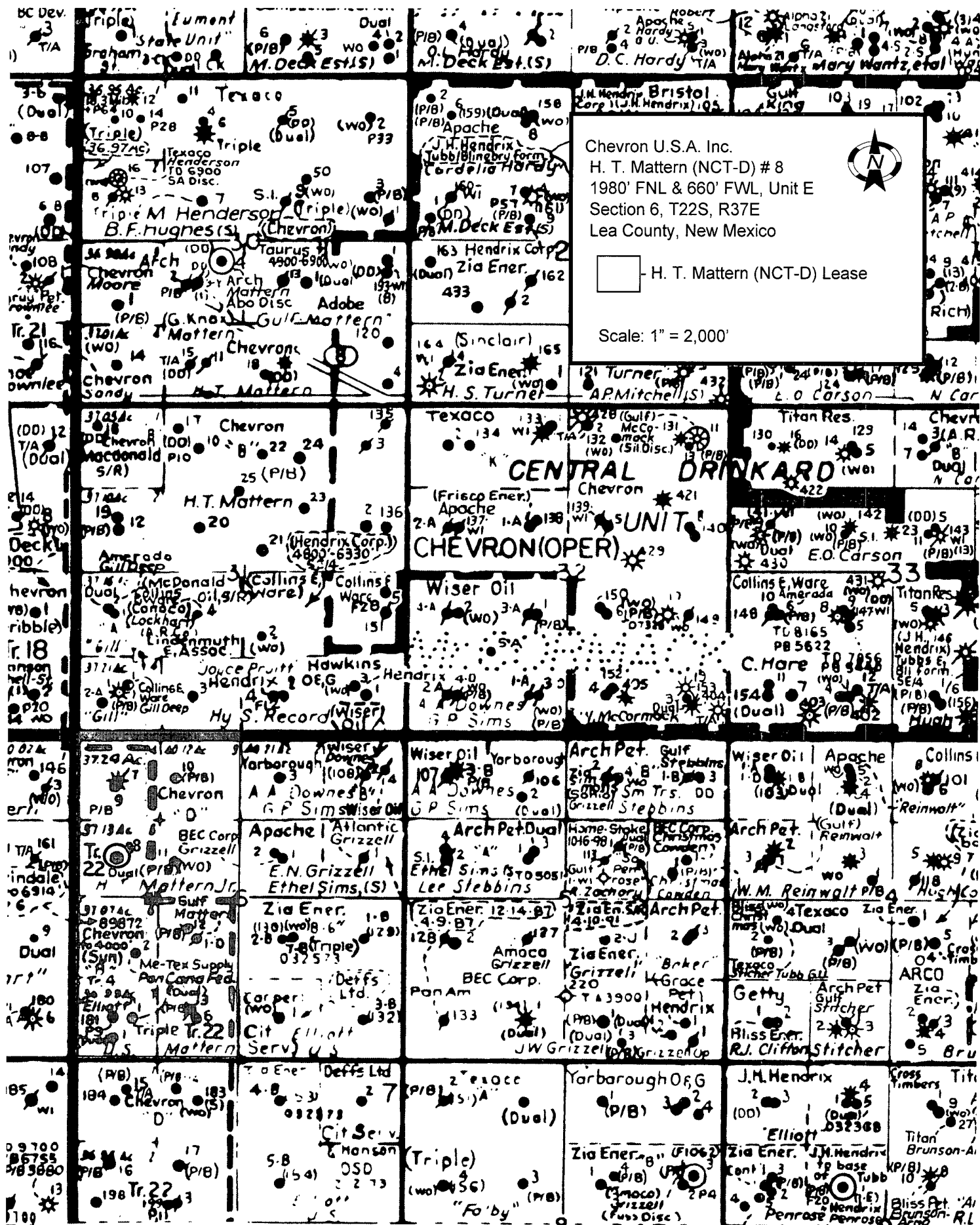
Drinkard Cumulative Production
T22S, R37E, Sec 6
Lea County, NM
(Data Through Nov. 2007)

Primary API	Lease Name	Well Num	Operator Name	Location	Field Name	State	County	Naratus Co	Oil Cum	Gas Cum	Wtr Cum
30025253010000	DOWNES B	4	WISER OIL COMPAN	6 22S 37E NE NE NE	DRINKARD	NM	LEA	INA	19028	487780	18179
30025245440000	ELLIOTT B	7	ZIA ENERGY INCORI	6J 22S 37E	DRINKARD	NM	LEA	INA	10596	62559	10484
30025247640000	H T MATTERN NCT D	8	CHEVRON U S A INC	6 22S 37E	DRINKARD	NM	LEA	INA	64008	376815	84983
30025248280000	H T MATTERN NCT D	9	CHEVRON U S A INC	6 22S 37E	DRINKARD	NM	LEA	ACT	78381	760209	102210
30025250010000	H T MATTERN NCT D	10	CHEVRON U S A INC	6 22S 37E	DRINKARD	NM	LEA	ACT	101543	1099552	156164
30025250020000	H T MATTERN NCT D	11	CHEVRON U S A INC	6F 22S 37E	DRINKARD	NM	LEA	ACT	44416	298528	238036
30025250560004	H T MATTERN NCT D	12	CHEVRON U S A INC	6K 22S 37E	DRINKARD	NM	LEA	ACT	21049	156439	321108
30025250560000	H T MATTERN NCT D	12	CHEVRON U S A INC	6K 22S 37E	DRINKARD	NM	LEA	INA	34295	123048	27229
30025252930000	E N GRIZZELL	2	APACHE CORPORA1	6G 22S 37E NW SW NE	DRINKARD	NM	LEA	INA	36243	146058	230903
30025253970000	PANCANA FEDERAL	1	ME-TEX OIL & GAS II	6 22S 37E SW SW	DRINKARD	NM	LEA	ACT	83352	631504	53897
30025255050000	PANCANA FEDERAL	2	ME-TEX OIL & GAS II	6 22S 37E	DRINKARD	NM	LEA	ACT	117825	499444	57159
30025353720002	GRIZZELL A	1	RANGE OPERATING	6H 22S 37E NE SE NE	DRINKARD	NM	LEA	INA	360	1716	354
30025374860000	ELLIOTT B FEDERAL	10	RANGE OPERATING	6I 22S 37E NE NE SE	DRINKARD	NM	LEA	ACT	7604	74531	42117
30025377350000	ELLIOTT B FEDERAL	12	RANGE OPERATING	6O 22S 37E SE SW SE	DRINKARD	NM	LEA	ACT	8621	47560	30854
30025381060000	GRIZZELL A	3	RANGE OPERATING	6H 22S 37E SW SE NE	DRINKARD	NM	LEA	INA	122		4426
30025380300000	DOWNES	4	RANGE OPERATING	6 22S 37E NE NW NE	DRINKARD	NM	LEA	ACT	1703	8312	8044
30025250570000	H T MATTERN NCT D	13	CHEVRON U S A INC	6N 22S 37E	DRINKARD	NM	LEA	INA	57368	492578	86458
Totals									686,514	5,266,633	1,472,605

WELL TEST REPORT

Lease: MATTERN H T /NCT-D/	Field: FLD-DRINKARD	Township: S022
Well: 8	Field Code: U41	Range: E037
Wellbore: 039211	Lease Code: 3200	Section: 6
API No: 3002524764	Chevno: EO0015	TD: 6820

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	BTFPD
8/17/06	1	4	8	30	6,364	27.3	01	PR	Drinkard Zone		5
8/17/06	2	4	13	30	7,500	27.3	02	PR	Blinebry Zone		6
8/17/06	3	8	21	30	7,000	27.3	99	PR	Total Combined		11
7/19/06	0	0	9	30	19,167	50.0	01	PR	Drinkard Zone		1
7/19/06	1	1	23	30	21,101	50.0	99	PR	Total Combined		2
7/19/06	1	1	14	30	22,623	50.0	02	PR	Blinebry Zone		1
7/18/06	1	3	9	30	9,109	28.7	01	PR	Drinkard Zone		4
7/18/06	2	6	23	30	10,048	28.6	99	PR	Total Combined		8
7/18/06	1	3	14	30	10,781	28.6	02	PR	Blinebry Zone		4
7/17/06	2	1	9	30	4,868	62.6	01	PR	Drinkard Zone		3
7/17/06	4	3	23	30	5,361	62.5	99	PR	Total Combined		7
7/17/06	2	1	14	30	5,750	62.5	02	PR	Blinebry Zone		4
6/18/06	1	3	9	30	10,455	25.0	01	PR	Drinkard Zone		4
6/18/06	2	6	23	30	11,500	25.0	99	PR	Total Combined		8
6/18/06	1	3	14	30	12,321	25.0	02	PR	Blinebry Zone		4
6/17/06	1	3	9	30	10,455	25.0	01	PR	Drinkard Zone		4
6/17/06	2	6	23	30	11,500	25.0	99	PR	Total Combined		8
6/17/06	1	3	14	30	12,321	25.0	02	PR	Blinebry Zone		4
4/4/06	1	3	8	30	9,545	22.2	01	PR	Drinkard Zone		4
4/4/06	2	7	21	30	10,500	22.2	99	PR	Total Combined		9
4/4/06	1	4	13	30	11,250	22.2	02	PR	Blinebry Zone		5
4/3/06	1	0	8	30	9,545	100.0	01	PR	Drinkard Zone		1
4/3/06	2	0	21	30	10,500	100.0	99	PR	Total Combined		2
4/3/06	1	0	13	30	11,250	100.0	02	PR	Blinebry Zone		1
3/5/06	0	0	0	30	#DIV/0!	#DIV/0!	01	PR	Drinkard Zone		0
3/5/06	0	0	0	30	#DIV/0!	#DIV/0!	99	PR	Total Combined		0
3/5/06	0	0	0	30	#DIV/0!	#DIV/0!	02	PR	Blinebry Zone		0
3/4/06	1	3	8	30	9,545	22.2	01	PR	Drinkard Zone		4
3/4/06	2	7	21	30	10,500	22.2	99	PR	Total Combined		9
3/4/06	1	4	13	30	11,250	22.2	02	PR	Blinebry Zone		5
3/3/06	1	2	8	30	9,545	33.3	01	PR	Drinkard Zone		3
3/3/06	2	4	21	30	10,500	33.3	99	PR	Total Combined		6
3/3/06	1	2	13	30	11,250	33.3	02	PR	Blinebry Zone		3
3/2/06	1	3	8	30	9,545	25.0	01	PR	Drinkard Zone		4
3/2/06	2	6	21	30	10,500	25.0	99	PR	Total Combined		8
3/2/06	1	3	13	30	11,250	25.0	02	PR	Blinebry Zone		4
2/16/06	1	3	8	30	6,364	33.3	01	PR	Drinkard Zone		4
2/16/06	3	6	21	30	7,000	33.3	99	PR	Total Combined		9
2/16/06	2	3	13	30	7,500	33.3	02	PR	Blinebry Zone		5
1/29/06	1	3	8	30	9,545	22.2	01	PR	Drinkard Zone		4
1/29/06	2	7	21	30	10,500	22.2	99	PR	Total Combined		9
1/29/06	1	4	13	30	11,250	22.2	02	PR	Blinebry Zone		5
1/27/06	1	3	8	30	9,545	22.2	01	PR	Drinkard Zone		4
1/27/06	2	7	21	30	10,500	22.2	99	PR	Total Combined		9
1/27/06	1	4	13	30	11,250	22.2	02	PR	Blinebry Zone		5
1/26/06	1	4	8	30	9,545	20.0	01	PR	Drinkard Zone		4
1/26/06	2	8	21	30	10,500	20.0	99	PR	Total Combined		10
1/26/06	1	4	13	30	11,250	20.0	02	PR	Blinebry Zone		6
12/5/05	1	3	8	30	9,545	25.0	01	PR	Drinkard Zone		4
12/5/05	2	6	21	30	10,500	25.0	99	PR	Total Combined		8



Group: Temporary Items In Group: 3 Format: [p] Comp - CDProd vs Time

WELL_LABEL: HTMATTERND8PARENT
CHEVNO EO0015
SIDETRACK: 0
COMP_NUM: 99

FIELD_CODE: U46
FIELD: FLD-BLINEBRY OIL & GAS
LEASE: MATTERN H T /NCT-D/
SEC-T-R 6 - S022 - E037

PROD_METH: PR
CLASS_CODE: OI
SAP_CODE: UCU467000
RES_CODE: 0000004532

LASTOCUM: 112 232
LASTGCUM: 740.782
CC_NM: MATTERN H T NCT D-BLINEBRY (CT RETAINED)
RES: BLINEBRY

