

RECEIVED

## OIL CONSERVATION DIVISION

MAR 25 2008

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS OCD

WELL API NO.

30-025-33236

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

THEODORE ANDERSON

8. Well Number 10

9. OGRID Number 4323

10. Pool name or Wildcat

MONUMENT BLINEBRY ☒

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter P: 990 feet from the SOUTH line and 1515 feet from the EAST line

Section 8 Township 20-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3534'Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER: ADD PERFS &amp; FRAC

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02-14-08: MIRU. 2-15-08: PMP 200 BBLS 2% CHEM HOT WTR. SWAB. PMP 55 GALS PARAFFIN CHEMICAL DN TBG.  
 2-18-08: PMP 200 BBLS PARAFFIN CHEM DN CSG. SWAB.EOT @ 5758. TIH W/BIT & TAG @ 6456. TITE SPOT @ 5710.  
 WORK THRU. 2-19-08: TIH W/BIT TO 5956. PERF 5600-20. TIH W/PKR TO 5458. SET PKR. 2-20-08: ACIDIZE PERFS W/2100  
 GALS 15% HCL. TIH W/PKR TO KNOCK BALLS OFF PERFS. 2-21-08: TIH W/FRAC PKR & SET @ 5451.  
 2-25-08: FRAC PERFS W/49,000 GALS YF125FT & SAND. 2-26-08: TIH W/SLICKLINE. TAG @ 5542. UNSET PKR. TIH W/BIT  
 TO 5110. 2-28-08: TIH W/BIT & TAG @ 5542. WASH SAND TO 6565. 2-29-08: TIH W/PKR & SET @ 5458. 03-03-08:  
 SWABBING. PMP 55 GALS RE-4777 SCALE CHEM MIXED W/50 BBLS, 200 BBLS. 03-04-08: UNSET PKR. TIH W/RODS.  
 03-05-08: PU PUMP & RODS. LOAD & TEST TBG. 03-06-08: PMP 30 BBLS TO KILL WELL. HU WH. SPACE OUT RODS. RIG  
 DOWN. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 03-20-2008Type or print name Denise Pinkerton E-mail address: leakejd@chevron.com Telephone No. 432-687-7375

For State Use Only

APPROVED BY: Chris Williams TITLE OCD DISTRICT SUPERVISOR, GENERAL MANAGER DATE APR 01 2008

Conditions of Approval (if any):