

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
HOBBS OCD

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-35747
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, LP		6. State Oil & Gas Lease No.
3. Address of Operator 20 North Broadway, Oklahoma City, Oklahoma 73102-8260 (405) 552-8198		7. Lease Name or Unit Agreement Name N. Lusk 32 State
4. Well Location Unit Letter C : 330 feet from the North line and 2258 feet from the West line Section 32 Township 18S Range 32E NMPM County LEA		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3703' GL		9. OGRID Number 6137
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **Recompletion Report** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

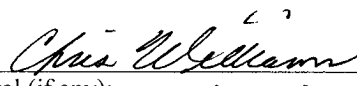
2/14/08 – 2/27/08

MIRU. ND wellhead and NU BOP. TOOH with tubing and seating nipple. RIH with bit and scraper. Loaded and tested casing to 500 psi – ok. TOOH with bit and scraper. TIH and set CIBP at 11,580' KB. TIH with wireline and spotted 35' of cement on top of CIBP. TIH and set CIBP at 9,000' KB. TOOH. TIH with wireline and dump bail 35' cement on top of CIBP to isolate upper perfs or leaks in strawn pay that Devon was not aware of. Loaded casing and tested 5 1/2" casing to 5,000 psi – ok. Tested 9 5/8" casing (backside) to 2000 psi – ok. TIH and made four runs to perforate Bone Springs. 8185-8188'; 8224-8226'; 8232-8236'; 8254-8264'; 8268-8272'; 8277-8280'; 8306-8310'; 8358-8362'; 8450-8451'; 8468-8474'; 8540-8545'; 8550-8554' at 1 spf; 62 holes with 0.33 diameter. RU casing saver. Acidize perfs with 4500 gallons 7.5% HCl acid. Frac with 129,000 gallons Spectra Star 2500 gel and 4,996 # 16/30 Siberprop sand and flushed with 10# linear gel. RD casing saver. Flow well back. ND Frac valve / NU BOP. TIH with production tubing and assembly. RIH with rods and pump. Tested tubing to 500 psi – good. Hung well on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE **Sr. Staff Eng. Tech.** DATE **3/04/08**

Type or print name **Norvella Adams** E-mail address: **norvella.adams@dvn.com** Telephone No. **405-552-8198**
For State Use Only

APPROVED BY:  TITLE **OCD DISTRICT SUPERVISOR/TECHNICAL MANAGER** DATE **APR 01 2008**

Conditions of Approval (if any): **2# Lusk Strawn North**

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

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1220 S St Francis Dr., Santa Fe, NM 87505

OCD-ARTESIA

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr
Santa Fe, NM 87505MAR 05 2008
OCD-ARTESIA

Form C-105

Revised June 10, 2003

Well API No

30-025-35747

5 Indicate Type of Lease

☒ STATE☐ FEE

State Oil & gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well

☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b Type of Completion

☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resvr., ☐ Other

2 Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3 Address of Operator

20 North Broadway, Oklahoma City, Oklahoma 73102-8260 (405) 552-8198

7 Lease Name and Unit Agreement Name

N. Lusk 32 State

8 Well No

1

9 Pool name or Wildcat

Lusk Bone Springs North

4 Well Location

Unit Letter C 330 feet from the NORTH line and 2258 feet from the WEST lineSection 32 18S Township 32E Range NMPM County Eddy Lea

10 Date Spudded

11/17/2001

11 Date T D Reached

12/23/2001

12 Date Completed

12/18/2007

13 Elevations (DR, RKB, RT, GL)*

3875' GL

14 Elev Casinghead

15 Total Depth MD

11,860'

16 Plug Back T D

8,965'

17 If Multiple Compl How Many

Zones

18 Intervals

Drilled BY

Rotary Tools

XXX

Cable Tools

19 Producing Intervals(s), of this completion - Top, Bottom, Name

8185-8554' Bone Springs

20 Was Directional Survey Made

NO

21 Type Electric and Other Logs Run

Originals sent in previously

22 Was Well Cored

NO

23 CASING RECORD (Report all strings set in well)

Casing Size	Weight LB /FT	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8"	54.5#	472'	17 1/2"	450 sx -surf	
9 5/8"	36#	4,280'	12 1/4"	1,635 sx - surf	
5 1/2"	15.5#	11,860'	8 3/4"	1950 sx - TOC @ 3980'	

24 Liner Record

Size	top	Bottom	Sacks Cement	Screen	Size	Depth Set	Packer Set
					2 3/8"	8,603'	

25 Tubing Record

26 Perforation record (interval, size, and number)

8,185'-8,554"; 0.33 EHD 62 shots

27. Acid, Shot, Fracture, Cement, Squeeze, ETC.

Depth Interval Amount and Kind Material Used

8,185'-8,554'

Acidize with 4500 gallons 7.5% HCl; Frac with 129,500 gallons Spectra Star 2500 gel and 4,996 # 16/30 Siberprop sand.

28 PRODUCTION

Date First Production		Production Method (Flowing, Gas lift, pumping - Size and type pump)				Well Status (Prod Or Shut-In)	
3/2/2008		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test	Oil - BbL	Gas - MCF	Water - Bbl	Gas - Oil Ratio
3/2/2008	24	0	Period	46	54	276	1173.91
Flowing Tubing Press		Casing Pressure	Calculated 24-	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API (Corr)
30		0	Hour Rate	46	54	276	

29 Disposition of Gas (Sold, used for fuel, vented, etc)

Sold

Test Witnessed By

30 List Attachments

Deviation survey and logs

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

SIGNATURE

Printed

Name

Norvella Adams

Title

Sr Staff Engineering Technician

DATE

3/4/2008

E-mail Address

Norvella.adams@dvnm.com

RECEIVED

MAR 14 2008

HOBBS OCD

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS
SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

LITHOLOGY RECORD (Attach additional sheet if necessary)							
From	To	Thicknes In Feet	Lithology	From	To	Thickness in Feet	Lithology

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MAR 14 2008

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1625 N French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

¹ API Number 30-025-35747	² Pool Code 41450	³ Pool Name N. Lusk; Bone Spring
⁴ Property Code 304D23	⁵ Property Name N. Lusk 32 State	
⁷ OGRID No. 6137	⁸ Operator Name Devon Energy Production Company, LP	⁶ Well Number 1
		⁹ Elevation 3703'

¹⁰ Surface Location

UL or lot no. C	Section 32	Township 18S	Range 32E	Lot Idn	Feet from the 330'	North/South line North	Feet from the 2258'	East/West line West	County Lea
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code		¹⁵ Order No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ 	Lat 32°42'36.92"N Long 103°47'21.23"W		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date 2/13/08 Norvella Adams Printed Name _____
			¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey _____ Signature and Seal of Professional Surveyor _____ Certificate Number _____

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised October 18, 1994
Instructions on back

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

MAR 05 2008
OCD-ARTESIA

Submit to Appropriate District Office

5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address Devon Energy Production Company, LP 20 N Broadway, Suite 1500 Oklahoma City, OK 73102-8260		² OGRID Number 6137
		³ Reason for Filing Code RC
⁴ API Number 30-025-35747	⁵ Pool Name Lusk Bone Springs North	⁶ Pool Code 41450
⁷ Property Code 304023	⁸ Property Name N. Lusk 32 State	⁹ Well Number 1

II. ¹⁰ Surface Location

UI or lot no C	Section 32	Township 18S	Range 32E	Lot Idn	Feet from the 330	North/South Line NORTH	Feet from the 2258	East/West Line WEST	County Eddy Lee
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¹¹ Bottom Hole Location

UI or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code S	¹³ Producing Method Code P		¹⁴ Gas Connection Date 3/2/2008		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
035246	Shell Trading (US) Company PO Box 4604 Houston, TX 77210		O	RECEIVED MAR 14 2008 HOBBS OCD
221115	Frontier Energy Services LLC 4200 E Skelly Dr. Ste 700 Tulsa, OK 74135		G	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 11/17/2001	²⁶ Ready Date 2/27/2008	²⁷ TD 11,860'	²⁸ PBTD 8,965'	²⁹ Perforations 8185-8554'	³⁰ DHC, DC, MC
³¹ Hole Size 17 1/2"		³² Casing & Tubing Size 13 3/8"		³³ Depth Set 472'	³⁴ Sacks Cement 450 sx -surf
12 1/4"		9 5/8"		4,280'	1,635 sx - surf
8 3/4"		5 1/2"		11,860'	1950 sx - TOC @ 3980'

VI. Well Test Data

³⁵ Date New Oil 3/2/2008	³⁶ Gas Delivery Date 3/2/2008	³⁷ Test Date 3/2/2008	³⁸ Test Length 24	³⁹ Tbg Pressure 30	⁴⁰ Csg Pressure 0
⁴¹ Choke Size 0	⁴² Oil 46	⁴³ Water 276	⁴⁴ Gas 54	⁴⁵ AOF	⁴⁶ Test Method Pumping

"I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief

Signature *Norvella Adams*
Printed Name Norvella Adams
Title Sr. Staff Engineering Technician
Date 3/4/2008 Phone (405) 552-8198

OIL CONSERVATION DIVISION

Approved by *Chris Williams*
Title OCD DISTRICT SUPERVISOR/GENERAL MANAGER
Approval Date APR 01 2008

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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