

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-HOBBS

RECEIVED

FORM APPROVED
OMB NO 1004-0135
EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE

MAR 25 2008

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.

20 North Broadway, Oklahoma City, OK 73102

405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

660 FSL & 660 FWL UNIT M

SEC 10 T18S R33E

5. Lease Serial No.

NMNM89891

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

Cockburn Federal 2

9. API Well No.

30-025-36282

10. Field and Pool, or Exploratory

Mescalero Escarpe-Bone Spring

12. County or Parish 13. State

LEA

NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA


TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Add Bone Spring Pay
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/04/08 - 2/05/08

MIRU. PU and unseat pump. POOH with pump, rods, and tubing. RIH with bit and scraper. RIH with perforating gun and perforate 2 spf from 8671-9129'. POOH and RD. RIH with RBP and packer. Set RBP at 9289'. Tested RBP to 3000 psi - held good. Set packer at 8589'. Loaded casing and pressured to 1000 #. RU and acidize well with 3500 gallons 15% HCl. RD. Flow well back. Released packer and POOH with tubing and packer. ND BOP and NU frac valve. MIRU casing saver. Frac well with 102,000 gallons 10 # Brine with 2500 # 100 Mesh White sand, 2500 # 20/40 White sand, 11,000 # 14/30 Liteprop C and 9000 # 16/30 Siberprop and flushed with 8400 gallons 10 # Brine. RD. Took off frac valve and NU BOP. Washed sand and circulate clean. Released RBP and pulled out of hole with RBP and tubing. MIRU. Perforate upper Bone Springs at 8257-8261'; 8266-8275'; 8292-8296'; 8300-8307'; and 8342-8352'. 1 spf. RD. RIH with RBP and packer on tubing. Set RBP at 8524' and pulled packer up and set. Tested RBP to 3000 psi - held good. Pulled packer up to 8196' and set. Tested casing to 1000 psi - held good. RU and acidize with 4,000 gallons 15% NeFe. RD. Flow well back. RU and swab. Release packer and POOH with tubing and packer. ND BOP and NU Frac valve. MIRU. Frac with 58,000 gallons Spectra Star 2600 and 79,500 # 16/30 White sand and 20,000 # 16/30 Siberprop sand. RD. RIH with tubing, pump, and rods. Hang well on production RDMO

14. I hereby certify that the foregoing is true and correct

Signed  Name Norvella Adams
Title Sr. Staff Engineering Technician

(This space for Federal or State Office use)

Approved by  OC DISTRICT SUPERVISOR/GENERAL MANAGER Date MAR 24 2008

This is a U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations or any matter within its jurisdiction.

*See Instruction on Reverse Side

