| Submit 3 Copies To Appropriate District | State of New Mexico | | Form C-103 | | |
|---|--|-------------------------|---|--|--|
| Office District I | Energy, Minerals and Natural Resources | | May 27, 2004 | | |
| 1625 N. French Dr., Hobbs, NM 88240 | | | WELL API NO. 30-025-37099 | | |
| <u>District II</u> 1301 W Grand Ave , Artesia, NM 88210 | OIL CONSERVATIO | | 5. Indicate Type of Lease | | |
| <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 | 1220 South St. Fra | | STATE FEE | | |
| District IV | Santa Fe, NM 8 | 37505 | 6. State Oil & Gas Lease No. | | |
| 1220 S St. Francis Dr, Santa Fe, NM 87505 | | | B-10612 | | |
| | ICES AND REPORTS ON WELI | | 7. Lease Name or Unit Agreement Name | | |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | | | Le Doux BEX State Com | | |
| PROPOSALS.) | | | 8. Well Number | | |
| 1. Type of Well: Oil Well Gas Well Other | | | 1 | | |
| 2. Name of Operator | | | 9. OGRID Number | | |
| Yates Petroleum Corporate 3. Address of Operator | ion / | | 025575 / 10. Pool name or Wildcat | | |
| 105 S. 4 th Street, Artesia, | NM 88210 | | Wildcat Wolfcamp | | |
| 4. Well Location | August Au | | | | |
| Unit Letter I : | 1980 feet from the Sou | th line and | 660 feet from the East line | | |
| Section 12 | Township 12S R | | NMPM Lea County | | |
| 学的是在企业 | 11. Elevation (Show whether D | | | | |
| Pit or Below-grade Tank Application | | 7' GR | | | |
| 1 | | water well Di | stance from nearest surface water | | |
| Pit Liner Thickness: mil | | | | | |
| | Appropriate Box to Indicate | | | | |
| | 11 1 | | • | | |
| | NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | | | |
| PERFORM REMEDIAL WORK | | REMEDIAL WOR | | | |
| TEMPORARILY ABANDON PULL OR ALTER CASING | | CASING/CEMEN | ILLING OPNS.□ P & A □ IT JOB □ | | |
| FOLE OR ALTER CASING | MOETH EE COM E | OAGII OAGINEN | 11 305 | | |
| OTHER: | | OTHER: | | | |
| | | | ad give pertinent dates, including estimated date ttach wellbore diagram of proposed completion | | |
| or recompletion. | bik). SEE KOLE 1103. Foi Muit | ipie Completions. A | ttach wendore diagram of proposed completion | | |
| 0.1000 | | | , | | |
| 1) MIRU plugging equipment. Loa | ad hole and TOH w/tubing | | | | |
| 2) RIH w/CIBP and set @ 9350'. 1 | | | | | |
| 3) TIH w/tubing and circulate hole | | nt plug 6400-6300'. | PUH and spot 100' cement plug 4179-4079'. | | |
| WOC and tag. | 2000 1000' WOC and to a | | | | |
| 4) PUH and spot 100' cement plug 2000-1900'. WOC and tag. 5) Perforate @ 475'. Attempt to pump in. If circulation can be established, place 100' cement plug 475-375' WOC and tag. 6) Perforate @ 60'. Circulate cement to surface. | | | | | |
| 6) Perforate @ 60'. Circulate cement to surface. | | | | | |
| 7) Install marker. Clean location. | | | es of propers of the control of the | | |
| (Proposed schematic attached.) | | | FED - 6 2009 | | |
| (1 roposeu senemune unaeneus) | | | FEB - 6 2008 | | |
| | | | HOBREOCH | | |
| I hereby certify that the information | above is true and complete to the | best of my knowledg | e and belief. Turther certify that any pit or below- | | |
| grade tank has been/will be constructed or | olosed according to NMOCD guidelines | s □, a general permit □ | or an (attached) alternative OCD-approved plan . | | |
| SIGNATURE | Danis TITLE | Regulatory Complia | ance Technician DATE 2-5-08 | | |
| Type or print name Stormi Da | avis E-mail addres | s: stormid@ypc | nm.com Telephone No. <u>575-748-1471</u> | | |
| For State Use Only | ٧ ٦ | | <u> </u> | | |
| ADDROVED DV. | 1/1/1/ OCDST | NCT SUPERVISOR | GEMERAL MANAGERATE APRUT 2008 | | |
| APPROVED BY: Mus. Conditions of Approval (if any): | THE OIL CONSEDIATION DIVISION | NMICT | DATE | | |
| i i i i i i i i i i i i i i i i i i i | THE OIL CONSERVATION DIVISION BE NOTIFIED 24 HOURS PRIOR TO | | | | |
| | BEGINNING OF PLUGGING OPERA | | ! ! | | |

| Well Name: | Le Doux B | EX State Com #1 Field: | | | |
|------------|-------------|--------------------------|------------|-------|--|
| Location: | 1980' FSL & | 660' FEL Sec. 12-12S-33E | Lea Co, NM | | |
| GL: 4217' | Zero: _ | AGL: | KB: | 4234' | |
| Spud Date: | 7/13/05 | Completion | n Date: | | |
| Comments: | | | | | |
| | | | | | |

| Casing Program | | | | |
|-----------------------------|-----------|--|--|--|
| Size/Wt/Grade/Conn | Depth Set | | | |
| 13 3/8" 48# H40 | 425' | | | |
| 9 5/8" 36 & 40# J55 | 4129' | | | |
| 5 1/2" 17# J55, L80, HCP110 | 12430' | | | |
| | | | | |
| | | | | |
| | | | | |

Perf @ 60' Circulate cement to surface.

PROPOSED CONFIGURATION

Perf @ 475'. IF possible, place a 100' cement plug 475-375'. WOC and tag 13 3/8" csg @ 425'. Cmtd w/ 420 sx. Cmt circ.

TOC 405' by CBL

100' cement plug 2000-1900' WOC and tag

9 5/8" csg @ 4129'. Cmtd w/ 1450 sx. Cmt circ. 100' cement plug 4179-4079' WOC and tag

100' cement plug 6400'-6300'

Wolfcamp perfs 9396-9410', 9418-32', 9440-50'

Bough perfs 9911-18' & 60-68'

Penn perfs 10160-70', 74-76', 10210-20', 30-38'

Strawn perfs 11144-62'
Atoka perfs 11582-90'

Upper Morrow perfs 12053-55', 12066-70'

Basal Morrow perfs 12109-22'

5 1/2" csg @ 12430'. Cmtd w/ 2280 sx

CIBP@9350'+35'cmt

CIBP@9880'+35'cmt

CIBP@10099'+35'cmt

CIBP@111550'+35'cmt

CIBP@12040'+35'cmt

CIBP@12100'+10'cmt

TD 12430' PBTD 11515'

DATE: 1/24/08 LEDOUX1J