Submit 3 Copies To Appropriate District	Form C-103
District I Energy, Minerals and Natural Resources	May 27, 2004
	30-025-37402 5. Indicate Type of Lease
1301 W Grand Ave., Artesia, NM 88240 2008 OIL CONSERVATION DIVISION District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV	STATE FEE
District IV 1220 S. St. Francis Destination of the Santa Fe, INIM 87505	6. State Oil & Gas Lease No. VO-6168
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Ike State Unit
PROPOSALS.) 1. Type of Well: Oil Well 🖾 Gas Well 🗌 Other	8. Well Number
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation       3. Address of Operator	025575       10. Pool name or Wildcat
105 S. 4 <sup>th</sup> Street, Artesia, NM 88210	Ranger Lake; Upper Penn <b>Eas</b>
4. Well Location Unit Letter E : 1750 feet from the North line and	900 feet from the West line
Section 30 Township 12S Range 35E	
11. Elevation (Show whether DR, RKB, RT, GR, etc 4126' GR	
Pit or Below-grade Tank Application _ or Closure _	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water         Pit Liner Thickness: mil       Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK DUID PLUG AND ABANDON REMEDIAL WORK DUID ALTERING CASING	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	т јов 🔲
	Add Perforations
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, ar of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion.</li> </ol>	
<ul> <li>2-29-08 TIH w/packer and RBP. Set RBP @ 11235'.</li> <li>3-1-08 Perforated Lower Penn (2 JSPF) 11082-11094' w/26.40" holes.</li> </ul>	
<b>3-3-08</b> Set packer @ 11043'. Acidized w/1000 gal 15% NEFE acid w/35 balls.	
3 4 08 Deleased packer and TOH	
<ul><li>3-4-08 Released packer and TOH.</li><li>3-7-08 Perforated Ranger Lake Upper Penn (2 JSPF) 10470-10484' w/30 .40" holes. TIH</li></ul>	
<b>3-7-08</b> Perforated Ranger Lake Upper Penn (2 JSPF) 10470-10484' w/30.40" holes. TIH <b>3-12-08</b> Perforated Bough B (2 JSPF) 10146-10150' (8), 10154-10158' (8) and 10176-10	
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Conditions of Approval (if any):