Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APROVED OMB NO 1004-0135

BUREAU OF LAND MANAGEMENT	CD-HOMAS	EXPIRES: NOVEMBER 30, 2000	_
SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Serial No.	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals		NMNM-97910 6 If Indian, Allottee or Tribe Name	-
SUBMIT IN TRIPLICATE		7. Unit or CA Agreement Name and No	
ype of Well Oil Well Gas Well Other		8 Well Name and No	1022
ame of Operator DEVON ENERGY PRODUCTION COMPANY, LP	461377	9. API Well No.	4832
ddress and Telephone No.		30-025-38683	_
20 North Broadway, Oklahoma City, OK 73102 405-552-8198		10. Field and Pool, or Exploratory	
ocation of Well (Report location clearly and in accordance with Federal requirements)* 1270 FNL & 1980 FWL		Morrow 12 County or Parish 13 State	+
Section 27 T26S R35E, Unit C		LEA NM	

1a Type of Well Oil Well 🗹 Ga	s WellOther		8 Well Name and No
			ARENA ROJA FEDERAL 5 /23/8
2 Name of Operator DEVON ENERGY PRODUCT	TION COMPANY IP	461377	9. API Well No.
	TON COM ANT, EI		30-025-38683
3 Address and Telephone No.20 North Broadway, Oklaho	oma City, OK, 73102	405-552-8198	10. Field and Pool, or Exploratory
4 Location of Well (Report location clea			Morrow
1270 FNL & 1980 FWL	ny and in accordance with re	derai requiremente,	12 County or Parish 13 State
Section 27 T26S R35E,	Unit C		LEA NM
		NDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OS SUBMISSION		TYPE OF AC	TION
	Acidize	☐ Deepen ☐ Pro	duction (Start/Resume)
✓ Notice of Intent	Alter Casing		lamation Well Integrity
Subsequent Report	Casing Repair		omplete Other
Final Abandonment Notice	✓ Change Plans		nporarily Abandon ter. Disposal
13 Describe Proposed or Completed Operations (C	Clearly state all pertinent details, and gr	we nedinent dates including estimated date of sta	rting any proposed work and approximate duration thereof If the proposal
deepen directionally or recomplete horizontally, give s	ubsurface location and measured and	true vertical depths of all perfinent markers and zo s following completion of the involved operations	ones Attach the Bond under which the work will be performed or provide if the operation results in a multiple completion or recompletion in a new cluding reclamation, have been completed, and the operator has
•			
B. S. D. durding Commony, I	B reconcatfully requests and	proval to change drilling rigs to the	attached rig layout (Grey Wolf # 33) and for the
following cement change to meet the	conditions of approval of co	ompressive strenght on the lead slu	rry of the surface casing
lonowing cement change to most the	,ona,aone et approvan et a		
*			
Surface cement change:			Notes that a Character of the Character
	m Plus C Cement + 1/4 #/s>	k Cello Flake + 4% Bentonite + 5% N	IaCI + 5% MPA-5 + 0.8% Sodium Metasilicate. Slurry
weight 12.8 ppg, yield 1.96 cf/sx.			
The thread on the 5" liner will be HDL	rather than the STL orginal	ly submitted. The difference is in m	nanufactuer.
The aneda on the control of the	•	•	
15	,	San HDL 2 2/27/08	4 h
Specitio	29 trops 7	100 1/102 0	-0/1/2
	4//		RECEIVED
10.6	145 1)	2/27/00	, TEVELVEL
340M1	le by	-/2//08	
			FEB 2 8 2008
			1 LD / 0 Z000
			HADDE OCH
			HOBBS OCD
14. Thereby certify that the foregoing is			
	Nan Title		an Date APP/202008VED
Signed / All		Gr. Otan Engineering Technic	AFFNUVLU
(This space for Federal or State Office u	® , oc destruct	SUPERVISOR/GENERAL MA	NAGEP
Approved by Mus Will	Laser Title	•	Date
Conditions of approval, if any			1 1 2 2 2 2000

efit statements of representations to any matter WESLEY W. INGRAM Title 18 U.S.C. Section 100 r, makes it a crime for any person knowingly and williamy to make any department or agency or me office states any raise, inclinious or madden its jurisdiction

