## RECEIVED

Submit 2 Copies To Appropriate District	State of New Mexico	Form C-103
Office MAR () 4 2008 Energy,	Minerals and Natural Resources	October 25, 2007 WELL API NO.
1625 N. French Dp. Hobb NAL88240		30-025-28/92
TATELLY AND CHARLES AND	ONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd , Aztec, NM 87410	220 South St. Francis Dr.	STATE X FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe. NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL DIFFERENT RESERVOIR USE "APPLICATION FOR PE	RMIT" (FORM C-101) FOR SUCH	Vacuum State
PROPOSALS.)		Vacuum State.  8 Well Number 2
Type of Well: Oil Well Gas Well Q Other PA      Name of Operator		9. OGRID Number
Yates Petroleum Corporation		025575
3. Address of Operator		10. Pool name or Wildcat
105 S. 4th Street, Artesia, NM 88210		Scharb Queen
4. Well Location		
Unit Letter D: 660 feet from the N line and 660 feet from the W line		
Section 10 Township 195 Range 35 E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING		
		RILLING OPNS. P AND A
TEMPORARILY ABANDON L CHANGE P PULL OR ALTER CASING MULTIPLE		
POLL OR ALTER CASING [] MOLTH LE		
OTHER:		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash. flow lines and		
other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)  All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from		
non-retrieved flow lines and pipelines.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one		
inspection has to be made to a P&A tocation because it does not meet the criteria above, a penalty may be assessed		
SIGNATURE Not Gomes TITLE Production Foreman DATE 2-26-2008  TYPE OR PRINT NAME Noel Gomes E-MAIL. PHONES75-748-1471		
SIGNATURE // Jones	TITLE Fraduction	N FOREMUN DATE 2-26-2000
TYPE OF PRINT NAME ALOP (10)	MCZ E-MAIL	PHONE575-748-1471
For State Use Only		1/1
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