

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-04425
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
8. Well Number 140 WHW
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-11) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>	11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2. Name of Operator XTO Energy, Inc.	
3. Address of Operator 200 N. Lorraine, Ste. 800 Midland, TX 79701	
4. Well Location Unit Letter C : 660' feet from the North line and 1980' feet from the West line Section 36 Township 20S Range 36E NMPM County Lea	

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: Clean Out & Acid Stimulate ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRUPU. MI & rack 4,100' of 2-7/8" J-55 WS. Install BOP. POOH w/tubing & inj pkr. PU workstring & RIH w/4" bit & 2-7/8" WS to PBTD. Tag PBTD & clean out. Circulate clean.
2. PB to +/-3,930' w/20/40 mesh sand. Will need 13.2# sand per ft of cased hole to plug back. If PBTD is 4,083', 2,050# of sand will be needed. RIH and tag sand.
3. RU WL & dump 2-1/2 sks of Class "C" cement + 2% bentonite on top of sand plug. Mix cement with 20 gals total water. WOC & tag cement plug.
4. PU & RIH w/Sonic Hammer on 2-7/8" workstring.
5. MIRU Acid Co. Test lines to 4,000 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 03/05/08

Type or print name Kristy Ward

E-mail address: kristy_ward@xtoenergy.com

Telephone No. 432-620-6740

For State Use Only

APPROVED BY Chris Williams

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

Conditions of Approval, if any:

APR 02 2008

Eunice Monument South Unit #140 WIW
Clean Out & Acid Stimulate
Cont'd.

6. Sonic Hammer openhole w/brine while circulating to reverse pit. Circulate hole clean. Close in backside and SH openhole from 3,830-3,900' w/1,500 gals HCL in injection mode avoiding the upper interval. Flush acid with 50 bbls water. Drop ball to shift sleeve in tool. Max treating pressure for pumping job: 3,000 psi tbh/500 psi csg. RDMO.
7. Flow back or RU swab and swab back acid load.
8. RIH w/injection packer and IPC tbh. Set packer at 3,630'.
9. ND BOP. NU WH. Return well to injection. RDMOPU.