

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

MAR 14 2008

HOBBS OCD

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-025-05204 ✓ 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓ 6. State Oil & Gas Lease No.
2. Name of Operator Americo Energy Resources, LLC ✓		7. Lease Name or Unit Agreement Name W.T. Mann "A" ✓ 8. Well Number #2 ✓
3. Address of Operator 7575 San Felipe, Suite 200, Houston, TX 77063		9. OGRID Number 228051 ✓ 10. Pool name or Wildcat Denton (Devonian)
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>North</u> line and <u>2310</u> feet from the <u>East</u> line Section <u>36</u> Township <u>14 South</u> Range <u>37 East</u> NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

INFORM OCD BEFORE RIGGING UP ON THE WELL.

- 1- MIRU service rig. Spotted reverse unit.
- 2- Bleed off 35 psi from casing string. GIH with bit and scraper, cleared 7" casing to 12621'.
- 3- Attempt to circulated well clean with out success pooh with tubing string, laid down bit and scraper.
- 4- Gih with packer on tubing string . set packer at 10000'. Tested casing 500# for 15 MTS. Held , OK.
- 3- Rig up swab tools, swabbed well for 2 days. Recovered 85 bbl fluid 1% oil cut, and 99% water.
- 4- Pooh and laid down 2-7/8" , N80 tubing in singles. Rig down service rig.
- 5- MIRU Baker Atlas Eline. Ran PDK-100, & GR/CCL log from 12550'-9300' and Ran CBL/CCL/VDL/GR log from 12550'-10000'.
- 6- Pooh and rig down Baker Atlas.
- 7- Closed well in Pending Well evaluation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Chris Williams TITLE Regulatory Analyst DATE 3/7/08

Type or print name

E-mail address:

Telephone No.

For State Use Only

APPROVED BY:

Chris Williams

OC DISTRICT SUPERVISOR/GENERAL MANAGER

DATE

APR 02 2008

Conditions of Approval (if any):

Need a copy of casing integrity test. Please submit chart. All