Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 May 27, 2004
1625 N French Dr , Hobbs, NM 88240 <u>District II</u>	OIL CONSERVATION DIVISION			WELL API NO. 30-025-05227
1301 W Grand Ave, Artesia, NM 88210 <u>District III</u> 1000'Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			5. Indicate Type of Lease STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505			6. State Oil & Gas Lease No. B-9774
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)				7. Lease Name or Unit Agreement Name State "T" De Nonian 8. Well Number 2
Type of Well: Oil Well				8. Well Number 2 -9. OGRID Number
AmeriCo Energy Resources, LLC				228051
3. Address of Operator 7575 San Felipe, Ste. 200, Houston, TX 77063				10. Pool name or Wildcat Denton Devonian
4. Well Location	1000 for the form the	3. 741	1' 3	1000
Section 2			Range 37E	1980feet from the
	11. Elevation (Show wh			
Pit or Below-grade Tank Application 🔲 o	3802' GL	-		
Pit type Depth to Groundw		rest fresh w	ater well Dista	ince from nearest surface water
Pit Liner Thickness: mil				nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
				SEQUENT REPORT OF:
TEMPORARILY ABANDON				
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	
OTHER:		::::::::::::::::::::::::::::::::::::::	OTHER:	Senj bres Mu
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertine to the complete operations).				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellborg dingram of proposed completion or recompletion.				
1. MIRU service rig, spot re	verse unit on location.	Fill tank v	vith field salt water	MAR 2 1 2008
Rig up spooler unit. 2. Nipple down wellhead equipment, Install special BOP's.				
3. Pooh with tubing, and ESP equipment while spool electric cable.				
sent cable and ESP to be check and repaired 4. GIH with bit and scraper on tubing string. Clear and clean up 7" casing to 11000'				
Circulate well clean. Pooh and lay down BHA.				
5. GIH with a packer, and RBP. Test 7" casing from 11000' to surface. If any leak/leaks found. Prepare to squeeze.				
 If no leaks found in casing string, continue to next step. GIH with ESP equipment. Nipple down BOP's and Install wellhead equipment. 				
8. Put well on production.	. Nipple down bor 5 an	iu ilistali v	weiinead equipme	n.
9. Rig down service rig and	move off location.			
10. Put well on test. Report v	workover results.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-				
grade tank has been will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE CHILLIAN	JYJJUA T	ritle <u></u>	gulatory &	nalyst DATE 9/4/08
Type or print name	, , , , , , , , , , , , , , , , , , , 	E-mail add	lress:	Telephone No.
For State Use Only				<u> </u>
APPROVED BY: Chially	ellem OCD	NOTE OF S	SUPERVISOR/GEN	APRO 2 2008
Conditions of Approval (if any):				S. C. A. C. A.