

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-12039
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>Injection</u>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Arena Resources Inc.		6. State Oil & Gas Lease No. 22112
3. Address of Operator 2130 W. Bender Hobbs, NM 88240		7. Lease Name or Unit Agreement Name South Leonard Queen Unit
4. Well Location Unit Letter <u>A</u> : <u>990</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>West</u> line Section <u>23</u> Township <u>26S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 220420
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pull tubing, check tubing & packer for leak. Repair leak. Run new packer, test tubing in hole. Load backside w/packer fluid. Run MIT

RECEIVED

MAR 24 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Bob Akin TITLE Production Foreman DATE 03-24-2008

Type or print name Bob Akin E-mail address: bakin@arenaresourcesinc.com Telephone No. 575-738-1739

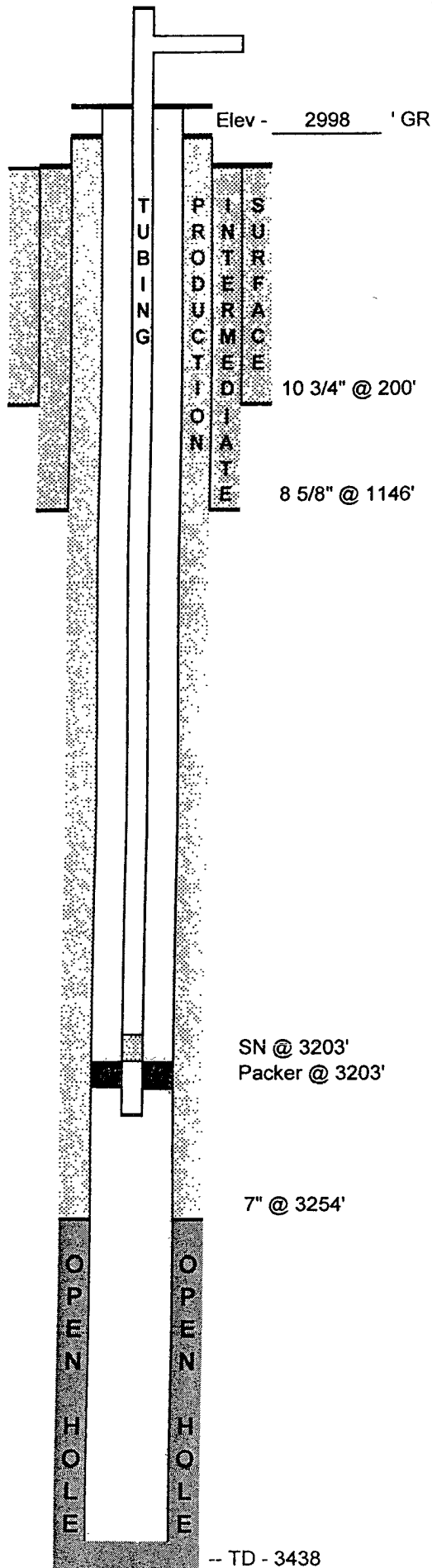
For State Use Only

APPROVED BY: Chris Williams **OCD DISTRICT SUPERVISOR/GENERAL MANAGER** TITLE DATE APR 02 2008

Conditions of Approval (if any):

Conditions of Approval: the operator shall give 24 hour notice the the appropriate District office before work begins.

Kelton Operating Corporation - WELL DIAGRAM



WELL INFORMATION

WELL NAME: South Leonard Queen Unit
 WELL NUMBER: 2 TYPE Injection - SI
 LEGAL LOCATION A Sec 23 T-26S, R-37E Lea, NM
 990 FNL 330 F E L
 WELL HEAD TYPE:
 WELL HEAD SIZE:

ROD TYPE AND SIZE

	7/8"	3/4"	7/8"	3/4"
# RODS				

DETAIL
 Pump

Gas Anchor

	TYPE	SIZE	DEPTH	JOINTS	TENSION
ANCHOR					
PACKER	Baker	2 3/8" x 7"	3203	104	8000

TUBING

	New	Used	XXX	Coated IPC	Yes	JOINTS
DETAIL				Coated EP	Yes No	104
	Size 2 3/8"	Wgt 4.7#	Type J-55	Thread - 8rd		
	# JOINTS	104	Seat Nipple	3203'		
			Mud Anchor			

CASING

	FEET	POINT	SIZE	WEIGHT	SKS/TOP CEMENT
Surface	200	0-200	10 3/4"	35#	75-Circ
Intermediate	1146	0-1146	8 5/8"	28#	325-Circ
Production	3254	0-3254	7"	17#	75-2549' Est
Liner / OH	184	3254-3438	6 1/4"		

COMMENTS