State of New Mexico Form C-103 Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-025-21617 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave, Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE 🔀 FEE \square 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S St Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Vacuum ABO Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other INJECTION #109 2. Name of Operator 9. OGRID Number 005380 XTO Energy, Inc. 10. Pool name or Wildcat 3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701 Vacuum: ABO, North 4. Well Location 610 South feet from the line and_ feet from the line Unit Letter_ Township **17S** Range County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) Pit or Below-grade Tank Application or Closure Pit type _____ Depth to Groundwater ___ ___ Distance from nearest fresh water well _____ Distance from nearest surface water ____ Below-Grade Tank: Volume _____bbls; Construction Material _ Pit Liner Thickness: _ 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **CHANGE PLANS** COMMENCE DRILLING OPNS. **TEMPORARILY ABANDON** PLUG AND ABANDONMENT PULL OR ALTER CASING **MULTIPLE** CASING TEST AND COMPLETION **CEMENT JOB** XOTHER: OTHER: Repair Injector & RWTI 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 2/19/08 MIRU PU. NU BOP. 2/20/08 Rel Baker seal assbly. POOH LD w/265 jts of 2-3/8" buttress tbg & seal assbly. 2/21/08 RU tbg tst trk. PU RIH w/ seal assbly & 256 its of 2-3/8", 4.7#.J-55.EUE, 8rd IPC tbg. Tstd tbg to 5,000 psig below slip. RD tbg tstr. 2/22/08 SICP - 0 psig, SITP-0 psig. RU pmp trk. Pmp 400 gals 15% NEFE acid. Flush w/40 bbls FW. Circ TCA w/530 BFW pkr fld. Sting into NB per pkr w/ 80-32 anchor type seal assbly. ND BOP. NU WH w/12 pts compression. Press TCA to 500 psig for 30" w/no loss. 2/23/08 RD PU. NU inj line & RWTI

OC DISTRICT SUPERVISOR/GENERAL MANAGER

_ TITLE <u>Regulatory Analyst</u>

APR 0 2 20

____ DATE _____2/26/2008

Telephone No. 432.620.6709

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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines _____, a general permit _____ or an (attached) alternative OCD-approved plan ______

E-mail address:

TITLE ______DATE

sherry pack@xtoenergy.com

Type or print name Sherry Pack

