Submit 3 Copies To Appropriate District Office	State of New Me Energy, Minerals and Natu	Form C-103 May 27, 2004				
District I 1625 N French Dr , Hobbs, NM 87240 District II 1301 W. Grand Ave , Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr , Santa Fe, NM 87505	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO.         30-025-25657         5. Indicate Type of Lease         STATE       FEE         6. State Oil & Gas Lease No.			
SUNDRY NOTICES AND REPORTS ON THE SUNDRY NOTICES AND REPORTS ON THE SURD OF THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEND OF THIS FORM FOR PROPOSALS.) 1. Type of Well: MAR 0 7 2008			<ul> <li>7. Lease Name or Unit Agreement Name:</li> <li>A L Christmas NCT C</li> <li>8. Well Number</li> </ul>			
Oil Well   X   Gas Well     2. Name of Operator	Other	15 9. OGRID Number 005380				
XTO Energy, Inc. 3. Address of Operator 200 N. Loraine, Ste. 800 4. Well Location	ress of Operator ) N. Loraine, Ste. 800 Midland, TX 79701			10. Pool name or Wildcat Blinebry Oil & Gas (Oil)		
Unit Letter <u>L</u> :	1980' feet from the Sou	uth line and	710' feet fi	rom the <u>West</u>	line	
Section 18	Township22S11. Elevation (Show whether	Range37EDR, RKB, RT, GR, et	<u>NMPM</u>	County	Lea	
Pit or Below-grade Tank Application       or Closure         Pit type          Depth to Groundwater          Distance from nearest fresh water well          Distance from nearest surface water          Pit Liner Thickness:          Below-Grade Tank:       Volume          Distance from Material						
12. Check A NOTICE OF INT PERFORM REMEDIAL WORK						
OTHER: Acid Stimulation	X	OTHER:				
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> <li>MIRUPU. ND WH. NU BOP. RUH and tag for fill (PBTD 6,402'). POOH w/production tbg. Lay down bad joints.</li> <li>RIH w/4-3/4" bit, 5-1/2" scraper, and 2-7/8" tbg. Clean-out well to +/-5,750'. Circulate clean.</li> <li>PU &amp; RIH w/Sonic Hammer on 2-7/8" tbg. RU stripping head. MIRU acid co. Test lines to 3,000 psi.</li> <li>SH perf sets w/9# brine while circulating to reverse pit. Circulate hole clean. Close in backside and SH perfs w/1,000 gls, 20% 90/10 acid in injection mode w/a max press of 2,000# tbg &amp; 500# on backside.</li> </ol>						
<ol> <li>Flush acid w/35 bbls brine wtr. Drop ball to shift sleeve in tool. Flow back or RU swab &amp; swab back acid load. Determine flow rate and oil cut. POOH w/sonic hammer &amp; tbg. ND BOP. NU WH.</li> <li>RIH w/prod equip sized for 100 bfpd total rate or better estimate based on swab results. RWTP. RDMOPU.</li> </ol>						
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan						
SIGNATURE       Mard       TITLE       Regulatory Analyst       DATE       03/06/08         Type or print name       Kristy Ward       E-mail address:       kristy_ward@xtoenergy.com         Type or print name       Kristy Ward       Telephone No. 432-620-6740						
Ear State Vise Only APR 0.2 2008						
APPROVED BY Mus Williams TITLE DATE						

Conditions of Approval, if any: