

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-025-28446 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: J F Janda NCT D ✓
8. Well Number 3 ✓
9. OGRID Number 005380 ✓
10. Pool name or Wildcat Eunice Monument: Grayburg-San Andres ✓

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator XTO Energy, Inc. ✓	
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	
4. Well Location Unit Letter <u>T</u> : <u>1780'</u> feet from the <u>South</u> line and <u>660'</u> feet from the <u>West</u> line Section <u>2</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Clean Out, Stimulate & Repair Pump <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/6/07 MIRU PU. POOH w/3/4" rods. Drop SV. RU pmp trk. Pmp 25 bbls of 2% KCL & couldn't catch any press. ND WH. NU BOP. POOH w/114 jts of 2-3/8" J-55 tbg (found hole in jt). RIH w/54 jts of 2-3/8" tbg.
9/7/08 Tagged fill @ 3,874'. POOH scanning 2-3/8" J-55 tbg. 2 YB. 92 BB. 15 GB. 3 RB. PU & RIH w/5-1/2" treating pkr on 110 jts of 2-3/8" j-55 tbg. Set pkr @ 3,582'. RU Acidizing Equip. L&T TCA w/55 bbls of 9# BW to 500 psig & monitor. Acidize perfs fr 3,662'-3,850' w/5000 gals of 80/20% NEFE HCL/Zylene acid & 125-7/8" 1.3 SG BA, dropped BS in 7 stages w/limited ball action. Flushed w/22 bbls of 9# BW to BTM perfs. BLWTR 144 bbls.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 03/04/08
E-mail address: kristy_ward@xtoenergy.com
Type or print name Kristy Ward Telephone No. 432-620-6740

For State Use Only

APPROVED BY Chir Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE APR 02 2008
Conditions of Approval, if any:

J F Janda NCT D #3
Clean Out, Stimulate & Repair Pump
Cont'd.

- 9/8/07 SITP 260 psig. Rel pkr. PU & RIH w/2 jts of 2-3/8" tbg & push frac balls of perfs. RIH w/2-3/8" BPMAJ, 2-3/8" x 4' tbg sub, 2-3/8" SN, 2-3/8" IPC jt, on 116 jts of 2-3/8" 4.7#, J-55, EUE, 8rd tbg & 20' of 2-3/8" tbg subs. ND BOP. NU WH. RIH w/8' GA, 1-1/4" - RHBC - 20' pmp w/4' plngr, 3/4" D-90 pony sub, 49 - 3/4" D-90 rods, 85 - 3/4" C-30 rods, 16 - 3/4" D-90 rods, 6 - 3/4" C-30 pony subs & 1-1/4 x 22' SMPR. SWO & HWO. Load tbg w/9 bbls of 9# BW. Pmp up in 3 strks to 500 psig. RDMO PU. RWTP.
- 10/11/07 In 24 hrs., well made 60 BO, 20 BW & 20 MCF w/150 FAP.