

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

D-HOBBS

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

MAR 26 2008

HOBBS

## SUNDRY NOTICES AND REPORTS ON WELLS

~~Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.~~

SUBMIT IN TRIPLICATE - Other instructions on reverse side

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

XTO Energy Inc.

## 3a. Address

200 LORRAINE, STE. 800 MIDLAND, TX 79701

## 3b. Phone No. (include area code)

432-620-6740

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 Feet from the South line and 2287 Feet from the West line; Unit Letter N, Section 25, T-20-S, R-36-E, NMPM, Lea County, New Mexico

## 5. Lease Serial No

LC 048741-A

## 6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NM70948A

## 8. Well Name and No

EUNICE MONUMENT 123  
SOUTH UNIT

## 9. API Well No.

30-025-29957

## 10. Field and Pool, or Exploratory Area

EUNICE MONUMENT; GRAYBURG  
SAN ANDRES

## 11. County or Parish, State

LEA NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

## TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                           |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                           |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Reactivate &amp;</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>RWTP</u>   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

1. MIRUPU. MI & rack up 4,100' of 2-7/8" J-55 WS. ND WH. NU BOP. RIH w/4-3/4" bit & DC's on 2-7/8" WS.
2. Drill out CIBP @ 3,725' & clean well out to TD @ 4,200'. Circulate clean. POOH w/bit, DC's, and WS.
3. PU & RIH w/5-1/2" packer to 3,920'. RU swab & swab on perms from 3,934-4,020'. Decision will be made to either TA the bottom zone or leave open for completion. POOH w/packer and WS.
4. If TA the lower interval PU & RIH w/5-1/2" CIBP to 3,920'. Set CIBP. POOH w/WS.
5. If decision to include lower interval in completion, MIRU wireline co. PU & RIH w/3-3/8" WL gun. Perf the following intervals w/3 SPF & 120 degree phasing with premium charges:
  - a. 3,846-54' 8', 3 spf, 24 holes
  - b. 3,890-3,900' 10, 3 spf, 30 holesTotal of 54 holes.
6. POOH w/gun. RDMO. PU & RIH w/5-1/2" treating packer on WS. Set packer at 3,700'.
7. MIRU acid company. Test lines to 3,000 psi.

Cont'd. On Next Page.

\* Return to production within 60 days or submit plans for abandonment

## 14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Kristy Ward

Title

Regulatory Analyst

Date 03/14/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Chris Williams

Title

DC DISTRICT SUPERVISOR/GENERAL MANAGER

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

APPROVED

MAR 24 2008

JAMES A. AMOS  
SUPERVISOR-EPS



**EMSU #123**  
**Grayburg Reactivation**  
**LEA COUNTY, NEW MEXICO**  
**March 13, 2008**

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8. Monitor backside and treat perfs by pumping 7,000 gals 20% NEFE 90/10 in 5 stages dropping rock salt for block between each stage. Use the following pump schedule but adjust the volumes as necessary on job to achieve good block action:
  - a. 500 gals acid
  - b. 500 # rock salt in 10 bbls 9# brine
  - c. 1,000 gals acid
  - d. 1,000 # rock salt in 16 bbls 9# brine
  - e. 1,000 gals acid
  - f. 1,500 # rock salt in 30 bbls 9# brine
  - g. 2,000 gals acid
  - h. 2,000 # rock salt in 40 bbls 9# brine
  - i. 2,500 gals acid
  - j. Total of 7,000 gals of 20% 90/10 Acid and 5,000# rock salt.
  - k. Flush w/18 bbls 9# brine
9. RDMO.
10. Flow back or RU swab and swab back acid load.
11. POOH w/packer and WS. ND BOP. NU WH. RIH with production equipment based on a rate derived from swab results.
12. RWTP. RDMOPU.