·/(- -Form 3160-5 (April 2004)

Apptoved by

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

LC 031740B

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter pp 1 2008 abandoned well. Use Form 3160-3 (APD) for such proposals.

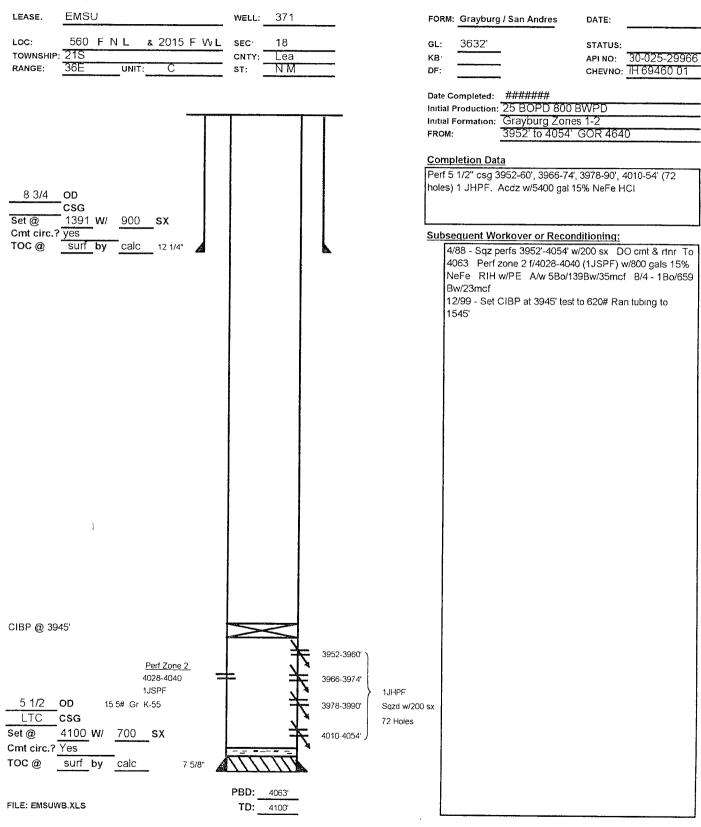
140		APPS AC	
SUBMIT IN TRIPLICATE - Other instructions on reversions			If Unit or CA/Agreement, Name and/or N NM 70948A
1. Type of Well			
X Oil Well Gas Well Other			8. Well Name and No. EUNICE MONUMENT 371
2 Name of Operator XTO Energy Inc.			SOUTH UNIT
3a. Address 3b Phone No. (include area code)			9. API Well No.
200 LORAINE, STE. 800 MIDLAND, TX 79701		2-620-6740	30-025-29966
4. Location of Well (Footage, Sec., T, R., M., or Survey)		L 020 07 10	10. Field and Pool, or Exploratory Area EUNICE MONUMENT; GRAYBURG-
560 Feet from the North line and 20	15 Feet from the West	line; Unit/	SAN ANDRES
Letter C, Section 18, T-21-S, R-36-	E, NMPM, Lea County, No	ew Mexico	11. County or Parish, State
			LEA NM
12. CHECK APPROPRIATE	BOX(ES) TO INDICATE	NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION		
X Notice of Intent	Acidize D	eepen Producti	on (Start/Resume) Water Shut-Off
	Alter Casing F	racture Treat Reclama	tion Well Integrity
Subsequent Report	Casing Repair N	ew Construction Recomp	lete Other
Final Abandonment Notice	Change Plans X P.		rıly Abandon
I mai Abandonnient Notice	Convert to Injection P	ug Back Water Di	
13. Describe Proposed or Completed Operation (clearly			·
If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. I testing has been completed Final Abandonment N determined that the final site is ready for final mspec 1. MIRU PU. ND WH. NU BOP. TIH w 2. Mix & circulate 9.0 ppg mud. 3. WOC overnight. Tag TOC (3,27 4. PUH to 2,900'. Spot 30 sx cem 5. Tag TOC at 2,565'. 6. PUH to 1,500'. Fill cement in 134 sxs plus 5% excess so ass 7. POOH and lay down all equipme 8. Cut off wellhead and anchors,	formed or provide the Bond No. of the operation results in a multiple footices shall be filed only after all tion.) ith 2-7/8" workstring & Spot 60 sx cement. PUH D'). ent. PUH to 2,450' and side 5-1/2" casing from time a total of 140 sks ont. RDMO.	in file with BLM/BIA. Required completion or recompletion in a requirements, including reclamat a tag CIBP @ 3,945'. to 3,100' & circulate circulate clean. In 1,500' to surface. To for the surface plught, and clean location.	subsequent reports shall be filed within 30 day, new interval, a Form 3160-4 shall be filed once ion, have been completed, and the operator has be clean. This should take roughly
14. I hereby certify that the foregoing is true and correct	l Title		
Name (Printed/Typed) Kristy Ward	Title	Damilater A. 3	
11-1-1		Regulatory Analys	t
Kryty Ward	Date	02/20/08	
V THIS	SPACE FOR FEDERAL OF	R STATE OFFICE USE	

Office

Chevron



WELL DATA SHEET



BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>ninety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

- 2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.
- 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

- 6. <u>Dry Hole Marker</u>: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker, well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).
- 7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**
- 8. <u>Trash:</u> All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.