

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

JAN 18 2008

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Amended

Form C-105
Revised June 10, 2003

WELL API NO.
30-025-30437

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION AND COMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF
WELL OVER BACK RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name
VACUUM GLORIETA EAST UNIT
TRACT 1

2. Name of Operator

ConocoPhillips Company

8. Well No

6

3. Address of Operator

3300 N. "A" Street, Bldg. 6 #243 Midland, TX 79705-5406

9. Pool name or Wildcat

VACUUM; GLORIETA

4. Well Location

Unit Letter O 1195' Feet From The SOUTH Line and 2518 Feet From The EAST Line

Section 28 Township 17S Range 35E NMPM LEA County

10. Date Spudded 11/19/1988 11. Date T.D. Reached 12/07/1988 12. Date Compl (Ready to Prod.) 12/28/1988 13. Elevations (DF& RKB, RT, GR, etc.) KB 961' GR 3938' 14. Elev. Casinghead

15. Total Depth 6300' 16. Plug Back T.D. 6280' 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By X Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
6013' - 6192' Glorieta

20. Was Directional Survey Made
yes

21. Type Electric and Other Logs Run
DLL, MLL, GR ZDL, GRM, CAL AC, GR CAL

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	469'	17-1/2"	500 SXS CLC	
8-5/8"	24# K55	4763'	12-1/4"	1950 SXS CLC	
5-1/2"	14# K55	6300'	7-7/8"	350 SX CLH	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5-1/2'	5800'	5808'		

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	6173 (SN)	

26. Perforation record (interval, size, and number)
6014 - 6152 (276 SHOTS)

Kickoff Pt. @ 5802'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
6014' - 6152' 10000 GAL 15% HCL

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod or Shut-in)		
		Pumping 2-1/2" x 1-1/2" x 24" pmp			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
10/25/2007	24			110	1	990	.90/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
88	70		110	1	990	41	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

C102, C104, Directional Survey, C116

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Gay Thomas*

Printed Name Gay Thomas

Title Regulatory Technician

Date 10/26/2007

E-mail Address Gay.Thomas@conocophillips.com

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name VACUUM GLORIETA EAST UNIT TRACT 1
b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF ☐ WELL OVER BACK RESVR ☐ OTHER ☐		
2 Name of Operator ConocoPhillips Company		8 Well No 6
3 Address of Operator 3300 N. "A" Street, Bldg. 6 #243 Midland, TX 79705-5406		9. Pool name or Wildcat VACUUM; GLORIETA
4 Well Location Bottom Hole location: 288' South & 4091' East Unit Letter <u>O</u> 1195' Feet From The <u>SOUTH</u> Line and 2518 Feet From The <u>EAST</u> Line Section <u>28</u> Township <u>17S</u> Range <u>35E</u> NMPM LEA County		
10 Date Spudded 11/19/1988	11 Date T.D. Reached 12/07/1988	12 Date Compl (Ready to Prod) 12/28/1988
13 Elevations (DF& RKB, RT, GR, etc.) KB 961' GR 3938'		14 Elev. Casinghead
15 Total Depth 6300'	16 Plug Back T D 6280'	17 If Multiple Compl. How Many Zones?
18 Intervals Drilled By x		19 Producing Interval(s), of this completion - Top, Bottom, Name 6013' - 6192' Glorieta
20 Was Directional Survey Made yes		21 Type Electric and Other Logs Run DLL, MLL, GR ZDL, GRM, CAL AC, GR CAL
22 Was Well Cored		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT	DEPTH SET
13-3/8"	48	469'
8-5/8"	24# K55	4763'
5-1/2"	14# K55	6300'
24. LINER RECORD		
SIZE	TOP	BOTTOM
5-1/2'	5800'	5808'
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-7/8"	6173 (SN)	
26. Perforation record (interval, size, and number) 6014 - 6152 (276 SHOTS) Kickoff Pt. @ 5802' TVD 6056' MD 7785'		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6014' - 6152' 10000 GAL 15% HCL		
28 PRODUCTION		
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2-1/2" x 1-1/2" x 24" pmp	Well Status (Prod. or Shut-in) Producing
Date of Test 10/25/2007	Hours Tested 24	Choke Size
Prod'n For Test Period	Oil - Bbl 110	Gas - MCF 1
Flow Tubing Press. 88	Casing Pressure 70	Water - Bbl 990
Calculated 24-Hour Rate	Oil - Bbl 110	Gas - MCF 1
Water - Bbl 990	Oil Gravity - API - (Corr) 41	Gas - Oil Ratio .90/1
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By
30. List Attachments C102, C104, Directional Survey, C116		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Gay Thomas</i>		Printed Name Gay Thomas
E-mail Address Gay.Thomas@conocophillips.com		Title Regulatory Technician
		Date 04/01/2008

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Ahny	1568	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	1673	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2723	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2820	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3050	T. Devonian	T. Menefee	T. Madison
T. Queen	3720	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4043	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4375	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	2893	T. McKee	Base Greenhorn	T. Granite
T. Paddock	6013	T. Ellenburger	T. Dakota	T.
T. Blinbry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Delaware Sand	T. Todilto	T.
T. Drinkard		T. Bone Springs	T. Entrada	T.
T. Abo		T.	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 6013 to 6192 No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1568	1673	105	Rustler-Ahny, Salt				
1673	2723	1050	Salado-Salt, Ahny				
2723	2820	97	Transil-Ahny, Dolo				
2820	3050	230	Yates-Dolo, Snd, Ahny				
3050	3720	670	7 Rivers-Dolo, Snd, Ahny				
3720	4043	323	Queen-Snd, Dolo				
4043	4375	332	Grayburg-Dolo, Ahny				
4375	5893	1518	San Andres-Dolo, Ahnu				
5893	6013	120	Glorieta-Dolo, Snd				
6013	6297	284+	Paddock-Dolo				