

Submit 3 Copies To Appropriate Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 87404
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

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State of New Mexico
Department of Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-025-34760	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: Goodwin 10 State SWD	
8. Well Number 1	
9. OGRID Number 005380	
10. Pool name or Wildcat SWD - De la ware, Bone Spring, Tubbs	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: Convert to SWD ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Application to Covert to SWD (C-108) Approved Eff. 01/31/08 - Attached.

1. Set Dead men and test. Cut off P&A marker and install wellhead. Move in & rack 7100' of 2-7/8" WS.
 2. Install BOP & drill out surface plug, from surface to 60'. Circulate clean.
 3. Continue in hole & drill out second cement plug from 1285'-1482'. Circulate clean.
 4. Drill out third cement plug from 4131'-4328'. Circulate clean.
 5. Drill out CIBP and cement @ approx. 6705'. CIBP @ 6750'. Circulate clean.
 6. Continue in hole with bit & tag top of cement estimated to be @ 7315'. Circulate hole clean.
- Cont'd. on next page.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 03/17/08
E-mail address: kristy_ward@xtoenergy.com
Type or print name Kristy Ward Telephone No. 432-620-6740

For State Use Only

APPROVED BY Chris Williams OC DISTRICT SUPERVISOR/GENERAL MANAGER
TITLE _____ DATE APR 02 2008
Conditions of Approval, if any:



**Goodwin 10 State SWD #1
LEA COUNTY, NEW MEXICO
March 14, 2008**

7. TIH with 4-3/4" bit and scrapper and work string. Clean out wellbore to 7315 and circulate clean.
8. Pull GR-CCL-Radial CBL from 7200' to 3500'.
9. Under full lubricator TIH w/ 3 1/8" slick gun and perforate the following intervals with 0.40" hole, 38" penetration, and 60 degree phasing with 4 JSPF.
 - a. 6890-6920 (30', 120 Holes)
 - b. POH. Total of Completed perfs (119', 298 Holes)
10. TIH w/ 5 1/2", 17# treating packer, and 2 7/8" work string. Set packer at 6600'. Acidize well with 6,000 gals of 15% NEFE Acid using 300 1.3 SG ball sealers distributed evenly through the job. Flush with tubing volume + 50 bbls of 9# brine with 5 gals of RN-211.
11. Open well back to pit and flow well through 8/64ths choke. Flow well down at steady rate. When well falls off then open another 8/64ths until well flows down.
12. Under full lubricator TIH w/ 3 1/8" slick gun and perforate the following intervals with 0.40" hole, 38" penetration, and 60 degree phasing with 4 JSPF.
 - c. 5865-83 (18', 72 Holes)
 - d. 5546-64 (18', 72 Holes)
 - e. 5420-60 (20', 80 Holes)
 - f. 5380-84 (4', 16 Holes)
 - g. POH. Total of Completed perfs (60', 240 Holes)
13. TIH w/ 5 1/2", 15.5 or 17# treating packer, and 2 7/8" work string. Set packer at 6600'. Acidize well with 3,000 gals of 15% NEFE Acid using 300 1.3 SG ball sealers distributed evenly through the job. Flush with tubing volume + 50 bbls of 9# brine with 5 gals of RN-211.
14. Open well back to pit and flow well through 8/64ths choke. Flow well down at steady rate. When well falls off then open another 8/64ths until well flows down.
15. Remaining interval to be perforated within injection interval is 5086-96 and 4730-70.



**Goodwin 10 State SWD #1
LEA COUNTY, NEW MEXICO
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16. Pull and lay down work string and packer. TIH with 5 ½" Baker AS-1X and 2 3/8" IPC tubing. Set packer 50' above the completed interval and tie in disposal line and put well on injection.



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

REC'D/MIDLAND
FEB 04 2000

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

Administrative Order SWD-1114

APPLICATION OF XTO ENERGY, INC. FOR PRODUCED WATER DISPOSAL, LEA COUNTY, NEW MEXICO

ADMINISTRATIVE ORDER OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 701(B), XTO Energy, Inc. (OGRID 5380) made application to the New Mexico Oil Conservation Division for permission to utilize for produced water disposal its Goodwin 10 State SWD Well No. 1 (API No. 30-025-34760) located 2160 feet from the South line and 330 feet from the West line of Section 31, Township 18 South, Range 37 East, NMPM, Lea County, New Mexico.

THE DIVISION DIRECTOR FINDS THAT:

- (1) The application has been duly filed under the provisions of Rule 701(B) of the Division Rules and Regulations;
- (2) Satisfactory information has been provided that all offset operators and surface owners have been duly notified;
- (3) The applicant has presented satisfactory evidence that all requirements prescribed in Rule 701 will be met; and
- (4) No objections have been received within the waiting period prescribed by said rule.

IT IS THEREFORE ORDERED THAT:

XTO Energy, Inc. is hereby authorized to utilize, its Goodwin 10 State SWD Well No. 1 (API No. 30-025-34760) located 2160 feet from the South line and 330 feet from the West line of Section 31, Township 18 South, Range 37 East, NMPM, Lea County, New Mexico, in such manner as to permit the injection of produced water for disposal purposes into the Delaware, Bone Spring, Tubb, and Drinkard Reef formations through perforations from 4700 feet to 7050 feet and through plastic-lined tubing set with a packer located within 100 feet of the top of the

injection interval.

IT IS FURTHER ORDERED THAT:

The operator shall take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

As preparation for injection, the operator shall report all results of individual injection tests and/or swab tests as well as initial standing fluid levels to the Division on sundry forms.

The casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge or an approved leak detection device in order to determine leakage in the casing, tubing, or packer.

After installing injection tubing, the casing shall be pressure tested from the surface to the packer setting depth to assure casing integrity. Initially and every five years, or as the Division otherwise requires, this well shall be pressure tested. At those same times, the operator shall report results of a bradenhead flow test on the Goodwin State Well No. 1 (API No. 30-025-34593) to the Division on a sundry (or until this well is plugged.)

The wellhead injection pressure on the well shall be limited to **no more than 940 psi**. In addition, the injection well or system shall be equipped with a pressure limiting device in workable condition which shall, at all times, limit surface injection pressure to the maximum allowable pressure for this well.

The Director of the Division may authorize an increase in injection pressure upon a proper showing by the operator of said well that such higher pressure will not result in migration of the injected fluid from the injection formation. Such proper showing shall consist of a valid step-rate test run in accordance with and acceptable to this office.

The operator shall notify the supervisor of the Hobbs district office of the Division of the date and time of the installation of disposal equipment and of any mechanical integrity test so that the same may be inspected and witnessed.

The operator shall immediately notify the supervisor of the Hobbs district office of the Division of the failure of the tubing, casing, or packer in said well and shall take such steps as may be timely and necessary to correct such failure or leakage.

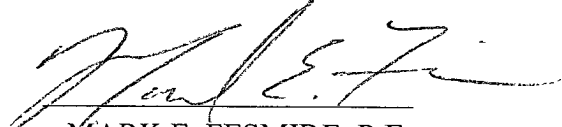
PROVIDED FURTHER THAT, jurisdiction is retained by the Division for the entry of such further orders as may be necessary for the prevention of waste and/or protection of correlative rights or upon failure of the operator to conduct operations (1) to protect fresh water or (2) consistent with the requirements in this order, whereupon the Division may, after notice and hearing, terminate the injection authority granted herein.

The operator shall provide written notice of the date of commencement of injection to the Hobbs district office of the Division.

The operator shall submit monthly reports of the disposal operations on Division Form C-115, in accordance with Rule Nos. 706 and 1120 of the Division Rules and Regulations.

The injection authority granted herein shall terminate one year after the effective date of this order if the operator has not commenced injection operations into the subject well, provided however, the Division, upon written request by the operator received by the Division prior to the termination date, may grant an extension thereof for good cause shown.

Approved at Santa Fe, New Mexico, on January 31, 2008.



MARK E. FESMIRE, P.E.
Director

MEF/wvj

cc: Oil Conservation Division – Hobbs
State Land Office – Oil, Gas, and Minerals Division