

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-35460
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
XTO Energy, Inc.

3. Address of Operator
200 N. Lorraine, Ste. 800 Midland, TX 79701

4. Well Location
Unit Letter H : 2610 feet from the NORTH line and 1310 feet from the EAST line
Section 15 Township 21S Range 36E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: OPEN PAY, ACID STIMULATE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: OAP, Acid Job ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/18/08 MIRU PU
2/19/08 POOH w/tbg. Tag fill @ 3,872'. RU scanalog trk. Scan out of hole w/2-7/8" J-55 tbg.
2/20/08 RIH w/6-1/4" bit on tbg. Tag fill W 3872". RU pmp trk. Brk circ w/160 BFW. Clean fill fr 3,874'-3,929'w/875 BFW. POOH w/tbg.
2/21/08 RU WL. RIH W/4" csg gun. Perf GB perfs fr 3,745'-3,748', 3,791'-3,793', 3,820'-3,823'. RD WL RIH w/7" RBP ^ 7" pkr on 2-7/8" J-55 tbg. Set RBP @ 3,836'. Pull up hole & set pkr @ 3,654'. RU pmp trk. Load TCA w/72 BFW. Press tst to 300 psig. RD pmp trk.
SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sherry Pack TITLE REGULATORY ANALYST DATE 3/4/2008
Type or print name Sherry Pack E-mail address: sherry_pack@xtoenergy.com
Telephone No. 432.620.6709

For State Use Only

APPROVED BY Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE APR 02 2008
Conditions of Approval, if any:

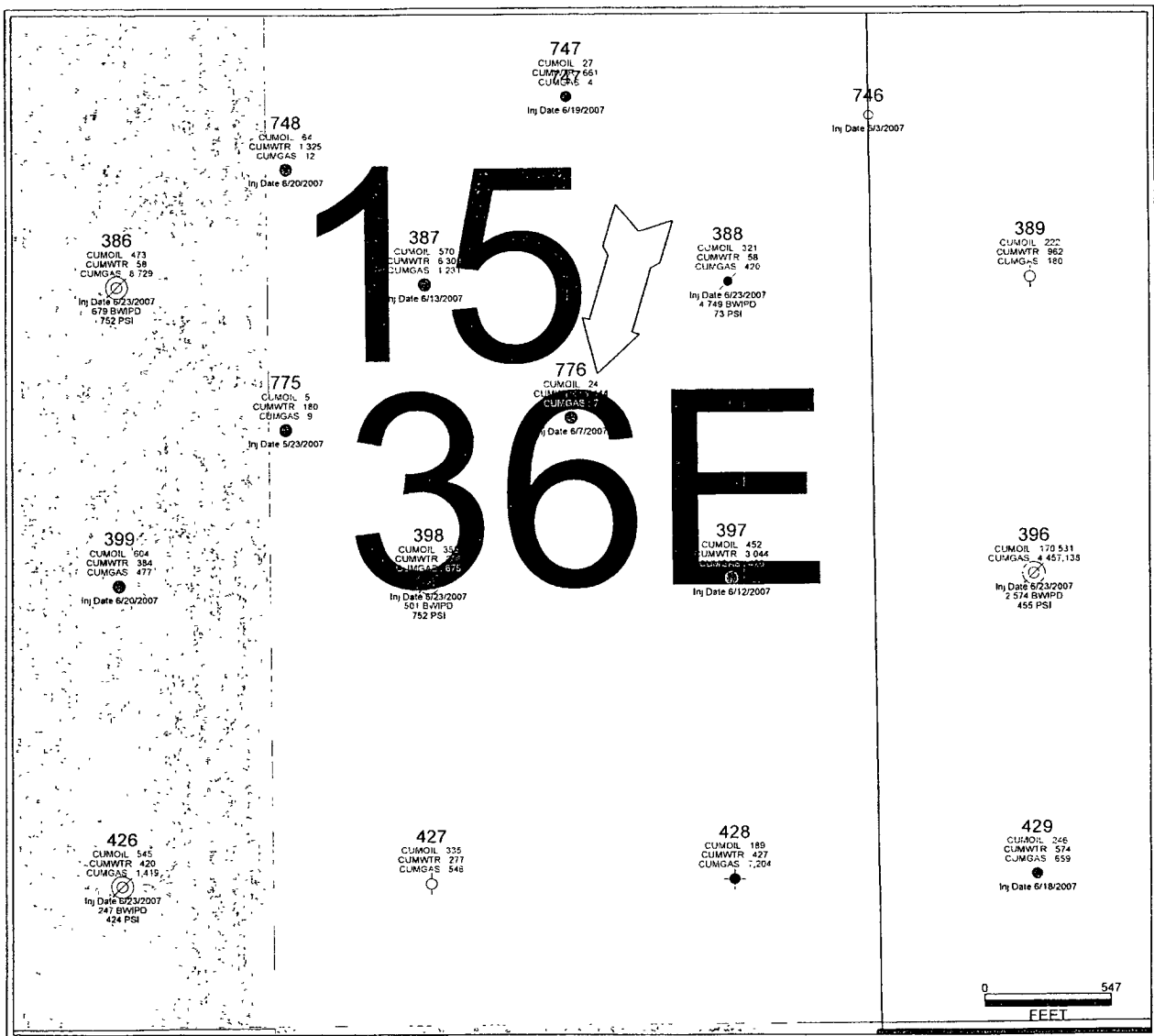


Eunice Monument South Unit #776
API 30-025-35460

2/22/08 SITP 40 psig. BWTT. RU Acidizing Equipment. Acidize GB perfs fr 3,745' - 3,823' w/2,500 gals of 20% acidTol acid & 70 - 7/8" 1.3 BS, dropping in 2 stgs. Flushed w/28 BFW. Ave rate 7.0 BPM, Ave press 1,200 psig, Max press 1,513 psig. RD treating equip. BLWTR 107. Wait 1 hr. RU swab. BFL 2,400' FS. Made 28 swab runs in 7 hrs & rec 147 bbls of wtr & 0 oil. EFL 2,600' FS. RD swab.

2/26/08 SITP 0 psig. RU swab. BFL 2,500' FS. Made 10 swab runs in 2 hrs & rec 44 bbls of wtr & 0 oil. EFL 2,600' FS. RD swab. Rel pkr. RIH & latch onto RBP. Rel RBP. POOH w/43 jts of 2-7/8" J-55 tbg.

2/27/08 SITP 0 psig. Fin POOH w/2-7/8" J-55 tbg. LD pkr & RBP. RIH w/ESP @ 3,695'. RDMO PU. RWTP

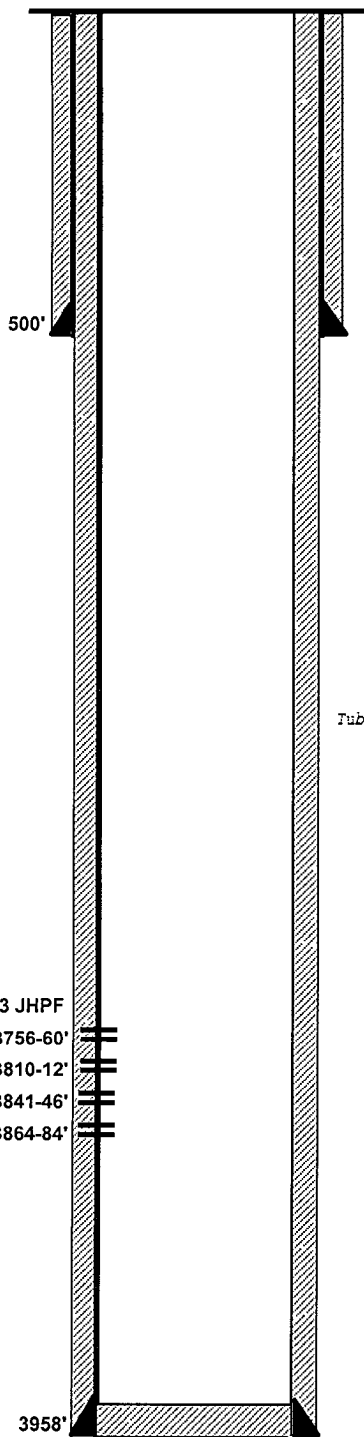


CURRENT WELLBORE DIAGRAM

LEASE: Eunice Monument South Unit	WELL: 776	FIELD: Eunice-Monument	API: 30-025-35460
LOC: 2610 FNL & 1310 FEL, Unit H	SEC: 15	BLK: T21S, R36E	CHEVNO: HC5084
SVY: N.M.P.M.	GL: 3570	CTY/ST: Lea Co., NM	SPUD: 5/7/2001
CURRENT STATUS: Producer	KB: 3576	DF: 3575	TD DATE: 5/13/2001

9-5/8", 36# Csg
Set @ 500' w/350 sx cmt
Cmt Circ.to Surf.
(12-1/4" hole)

7", 20#, K-55 Csg.
Set @ 3958' w/ 1050 SX
Cmt Circ. To Surf
(8-3/4" hole)



Date Completed: 06-30-2001
Initial Prod: 30 BOPD/ 1193 BWPD/ 7 MCFGPD
Initial Formation: Grayburg From: 3756 To: 3884
Completion Data:
Perf 3756-60, 3810-12, 3841-46, 3864-84 Acidized w/ 1250 gals w ball sealers
Acidized again with 2200 gals foamed 50Q CO2 Swab 2 % oilcut Place on pump

5/06 RU Woods Group ESP spoolers RIH w/ESP u-base, ESP 80 hp, 1,310v, 39a mtr (new), (new)lower seal section (TR4-STD/ESP), adaptor, (new)upper seal section (TR4-STD/ESP), Gas seperator(TR4-RGS/ESP), ESP Wood Group 100 stg TD/1750 sub pmp (SN# 2D1J14285M), ESP Wood Group 84 stg TD/1750 sub pmp (SN# 2D1J14286M), SN, 2-7/8" x 4' tbg sub, 110' - #6FL mtr lead cable & 3,900' #4 round cable on 121 jts of 2-7/8", 6 5#, J-55, EUE, 8rd tbg PI @ 3,816' ND BOP NU WH Sub pmpd up in 10" RD spoolers

Additional Data:
T/Queen @ 3449'
T/Grayburg Zn 1 @ 3754'
T/Grayburg Zn 2 @ 3793'
T/Grayburg Zn 2a @ 3819'
T/Grayburg Zn 3 @ 3850'
T/Grayburg Zn 4 @ 3886'

Tubing	Location	Lower				
ZONE 1	Desc: Grayburg		TopPerf: 3,756.00	BtmPerf: 3,884.00	OH:	No
Object 1	Desc: 7" 20#		Id: PBTD	Depth: 3,930.00		
Object 2	Desc: ESP Intake		Id: PI	Depth: 3,816.00		
Object 3	Desc:		Id:	Depth: 0.00		
Qty	Type	Description	Cond	Top Depth	Btm Depth	Length
1	manual	Other - U Base	New	3,850.41	3,851.41	1.00'
1	manual	Motor - 80 HP, 1,310 volt, 39 Amp	New	3,829.61	3,850.41	20.80'
1	manual	Other - Lower Seal TR4-STD/ ESP	New	3,824.31	3,829.61	5.30'
1	manual	Other - Adaptor	New	3,823.91	3,824.31	0.40'
1	manual	Other - Upper Seal TR4-STD/ ESP	New	3,818.61	3,823.91	5.30'
1	manual	Other - TR4/RGS/ESP	Used	3,815.59	3,818.61	3.02'
1	manual	Pump - TD/1750 ESP 100 Stage	Used	3,797.99	3,815.59	17.60'
1	manual	Pump - TD/1750 ESP 84 Stage	Used	3,783.19	3,797.99	14.80'
1	Other	2-7/8" API SN	New	3,782.19	3,783.19	1.00'
1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing Sub	New	3,772.19	3,782.19	4.00'
121	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	Same	6.00	3,772.19	3,772.19'

PBTD @ 3930'
TD @ 3960'