Submit 3 Copies To Appropriate State of New Mexico Office	Form C-103 May 27, 2004
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 8821 MAR 2 020 CONSERVATION DIVISION	30-025-37104
District III	5. Indicate Type of Lease
District III 1000 R10 Brazos Rd., Aztec, NAS 10 BB 220 Squith St. Francis Dr. District IV	STATE FEE (C) '  6. State Oil & Gas Lease No.
1220 S St. Francis Dr., Santa Fe, NM	o. State on & Gas Lease 140.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Vince BGH
1. Type of Well: Oil Well Gas Well Other	8. Well Number
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation  3. Address of Operator	025575 10. Pool name or Wildcat
105 S. 4 <sup>th</sup> Street, Artesia, NM 88210	Jenkins; Devonian
	Wildcat Mississippian
4. Well Location Unit Letter J: 1980 feet from the South line and 1750 feet from the East line	
Section 30 Township 9S Range 35E	
Section 30 Township 9S Range 35E NMPM Lea County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
4165' GR	
Pit or Below-grade Tank Application □ or Closure □  Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P & A	
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB	
	57
OTHER:  OTHER:  OTHER:  OTHER:  OTHER:	Squeeze Atoka Perfs
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
<b>1</b> 10 10 10 10 10 10 10 10 10 10 10 10 10	
<b>2-18-08</b> RU and released packer. TIH w/packer and RBP. Set RBP @ 11800'. Spot 2 sx 20/40 sand. Pulled packer to 11550'. Pumped into Atoka perfs. Pressure tested. Released packer and pulled 60 stands.	
2-19-08 RU WL. Set 7" retainer @ 11570'. Pumped 75 sx "H" Neat w/additives. Squeezed Atoka perfs to 5500# w/20 sx in formation.	
2-20-08 TIH w/6-1/8" bit and tagged cement. Drilled 2' of cement. Drilled on retainer. Circulated clean.	
2-21-08 Drilled retainer and cement. Circulated clean. Tested squeeze holes to 1000# for 5 mins. Washed sand off RBP. TOH.	
2-22-08 Latched and released RBP. TOH.	
2-7/8" tubing @ 5996'	
Well is completed in Devonian and Mississippian. (DHC-3923)	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed of closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE TITLE Regulatory Complian	nce Technician DATE 3-19-08
	<u>m.com</u> Telephone No. <u>575-748-1471</u>
For State Use Only	ENERAL MANAGER APRO 2 2008
APPROVED BY: Chur Williams OC DESTRICT SUPERVISOR/GI	DATE
Conditions of Approval (if any):	