

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		<div style="font-size: 2em; font-weight: bold; opacity: 0.5; position: absolute; top: 0; left: 0;">RECEIVED</div> <div style="position: absolute; top: 0; left: 0;"> State of New Mexico Department of Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 </div> <div style="position: absolute; top: 0; left: 0; font-size: 1.5em; font-weight: bold; color: red;">MAR 19 2008</div> <div style="position: absolute; top: 0; left: 0; font-size: 2em; font-weight: bold; opacity: 0.5;">HOBBS OGD</div>		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-37104			
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>			
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name Vince BGH			
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR					
2 Name of Operator Yates Petroleum Corporation		8. Well No. 1			
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (575) 748-1471		9. Pool name or Wildcat Wildcat Mississippian			
4 Well Location Unit Letter <u>J</u> <u>1980</u> Feet From The <u>South</u> Line and <u>1750</u> Feet From The <u>East</u> Line Section <u>30</u> Township <u>9S</u> Range <u>35E</u> NMPM <u>Lea</u> County					
10. Date Spudded 1-8-08 RC	11. Date T.D. Reached 1-11-08	12. Date Compl. (Ready to Prod.) 2-1-08	13 Elevations (DF& RKB, RT, GR, etc.) 4165' GR, 4183' KB		
14. Elev. Casinghead					
15. Total Depth 12660'	16. Plug Back T.D. 12660'	17. If Multiple Compl. How Many Zones? 3	18 Intervals Drilled By Rotary Tools N/A Cable Tools N/A		
19. Producing Interval(s), of this completion - Top, Bottom, Name 12534-12592' Mississippian			20 Was Directional Survey Made No		
21. Type Electric and Other Logs Run			22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE		
20"	Conductor	40'			
13-3/8"	48#	426'	17-1/2"		
9-5/8"	36#, 40#	4145'	12-1/4"		
7"	26#	12650'	8-3/4"		
		2355 sx (TOC-3645' calc)			
24. LINER RECORD		25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT		
		SCREEN	SIZE		
			2-7/8"		
		DEPTH SET	9007'		
		PACKER SET	9007'		
26. Perforation record (interval, size, and number) 12534-41' (42), 12562-69' (42), 12572-74' (12), 12578-83' (30) and 12586-92' (36) total of 162 holes 11607-21' (84) and 11655-64' (54) total of 138 .42" holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 12534-92' AMOUNT AND KIND MATERIAL USED 3000 gal 7-1/2% Morrow acid w/180 ball sealers					
28. PRODUCTION					
Date First Production 2-2-08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			
		Well Status (Prod. or Shut-in) Producing			
Date of Test 2-2-08	Hours Tested 24	Choke Size	Prod'n For Test Period		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl		
3895#	79#		1		
			Gas - MCF		
			0		
			Water - Bbl.		
			0		
		Oil Gravity - API - (Corr.)			
29 Disposition of Gas (Sold, used for fuel, vented, etc)			Test Witnessed By Daniel Palacios		
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature:		Printed Name: Stormi Davis Title: Regulatory Compliance Technician Date: 3-18-08			
E-mail Address: stormid@ypcnm.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"	
T. Salt	T. Strawn	10658'	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	T. Atoka	11188'	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	2767'	T. L. Miss Lm	12020'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	12645'	T. Menefee	T. Madison	
T. Queen	T. Silurian		T. Point Lookout	T. Elbert	
T. Grayburg	T. Montoya		T. Mancos	T. McCracken	
T. San Andres	4012'	T. Simpson	T. Gallup	T. Ignacio Otzte	
T. Glorieta	5460'	T. McKee	Base Greenhorn	T. Granite	
T. Paddock	T. Ellenburger		T. Dakota	T	
T. Blinebry	T. Gr. Wash		T. Morrison	T	
T.Tubb	6904'	T. Delaware	T.Todilto	T	
T. Drinkard	T. Rustler	2202'	T. Entrada	T	
T. Abo	7698'	T. Morrow	11748'	T. Wingate	T
T. Wolfcamp Lm	8936'	T. Austin	11878'	T. Chinle	T
T. Penn	T. Chester Lm	11948'	T. Permian	T	
T. Cisco (Bough C)	T. Woodford	12594'	T. Penn "A"	T	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology