

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-025-37321 ✓
5. Indicate Type of Lease STATE ☐ FEE ☒ ✓
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
XT0 Energy, Inc. ✓

3. Address of Operator
200 N. Loraine, Ste. 800 Midland, TX 79701

4. Well Location
Unit Letter 0 : 1310 feet from the South line and 2205 feet from the East line
Section 9 Township 21S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Acid Stimulation ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/19/08 MIRU PU. POOH w/rods
2/20/08 RIH w/4-3/4" bit on 2-7/8" J-55 tbg. Tag @ 4,105'. RIH w/5-1/2" treating pkr on 2-7/8" J-55 tbg. Set pkr @ 3,805'. Load TCA w/57 BFW. Test TCA to 500 psig.
2/21/08 RU acidizing equip. Press tst TCA to 500 psig & monitor. Acidize GB perfs fr 3,885'-3,982' w/8000 gals of 20% Ultragel acid & 6000# RS pmpd in 3 stgs. Avg rate 8BPM, Ave press 800 psig. Max press 2,500 psig. ISIP Vac. RD acid equip. Wait 1 hr. SITP 200 psig. BWTT. RU Swab. BFL 2,400' FS. Made 9 swab runs in 5 hrs & rec 10 BLW & 0 oil. EFL 3,800' FS. BLWTR 373.
SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sherry Pack TITLE Regulatory Analyst DATE 3/04/08
Type or print name Sherry Pack E-mail address: sherry_pack@xtoenergy.com
Telephone No. 432.620.6909

For State Use Only

APPROVED BY Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE APR 02 2008
Conditions of Approval, if any:



Eunice Monument South Unit #713
API 30-025-37321

2/22/08 SITP 200 psig. BWTT. Rel pkr. POOH w/2-7/8" J-55 tbg. LD bit. PU & RIH w/tbg. Tag fill @ 3,951'. RU pmp trk. Clean fill out fr 3,951' - 4,020' w/250 BFW. RD pmp trk. RIH w/2-7/8" J-55 prod tbg. Tag fill @ 3,980'.

2/23/08 SITP 40 psig. BWTT. Tag fill @ 3,980'. Bailed fr 3,980' - 4,020'.

2/25/08 SITP 30 psig. BWTT. POOH w/tbg. RIH w/2-7/8" 6.5#, J-55, EUE, 8rd prod tbg.

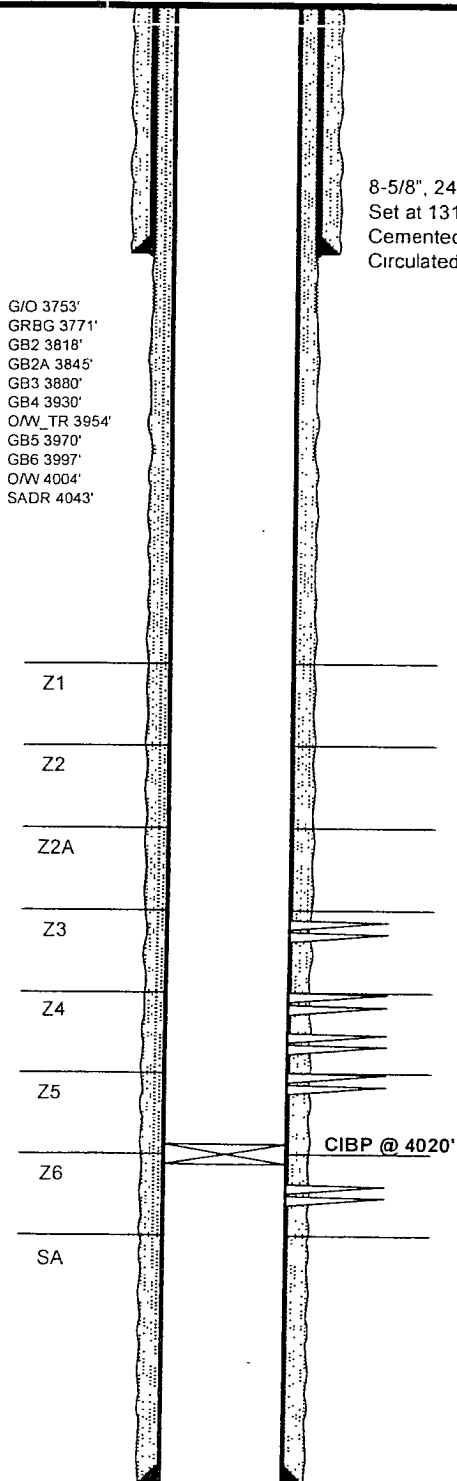
2/26/08 SITP 30 psig. BWTT. RU pmp trk. Load tbg w/17 bbls of 2% KCL wtr. Pmp up to 500 psig in 3 strks. RD pmp trk. RDMOPU. RWTP

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Well: EMSU 713
Location: Section 9-21S-36E
1310' FSL & 2205' FEL
County: Lea
Elevation: 3586' GL 3603' KB

API # 30-025-37321

Spud: 9/2005
State: New Mexico



8-5/8", 24#
Set at 1319'
Cemented with 625 sx.
Circulated

Perfs.
Z1 - None
Z2 - None
Z2A - None
Z3 - 3885-3904'
Z4 - 3928-40', 3952-60'
Z5 - 3970-80'
Isolated by CIBP @ 4020'
Z6 - 4042-52'

History:

10/05 - Perf 4042-52'. Acidize w/ 800 gals 15%. Swab 255 bbl water in 7 hrs. BFL 1200 FFS, EFL 1200 FFS. Set CIBP @ 4020'
10/28/05 - Perf 3952-60'. Acidize w/ 600 gals 15%. Swab 97 bbls water in 5 hrs. BFL 1600 FFS, EFL 2500 FFS.
11/01/05 - Swab 138 bbls water in 10 hrs. BFL 2000 FFS, EFL 2700 FFS.
11/2/05 - Perf 3885-3904', 3928-40', 3970-80'. Acidize w/ 3100 gals 15% and 210 ball sealers. Very little ball action. Avg pressure 260#, Avg rate 3.5 bpm. ISIP vac. Swab 34 bbls wtr in 2 hrs. BFL 1500 FFS, EFL 2000 FFS.
11/03/05 - Swab 93 bbls water in 7 hrs. BFL 1500 FFS, EFL 2400 FFS
11/04/05 - Run rental ESP
11/09/05 - Well made 99 bo / 1054 bw / 176 mcf in 24 hrs w/ 256' FAP
11/17/05 - Pull ESP. RIH w/ rod pump
11/24/05 - Set pumping unit. Return to production
1/25/05 - Isolate and break down each set of perfs. Acidize all with 3000 gals 90/10 15% HCL and ballsealers
2/3/06 - Well pumped 28 bo / 228 bw / 32 mcf in 24 hrs
12/06 - Perf 3894 - 3904', 3924-40', 3952-60', 3970-82' with 6 spf, 60 deg phasing. Treat all pefs w/3000 gals 20% NEFE 90/10 @ 2-1/2 BPM. RU swab BFL-3450 FFS. Made 17 runs & rec'd 5-1/2 BO, 18-1/2 BW, EFL-3800 FFS.

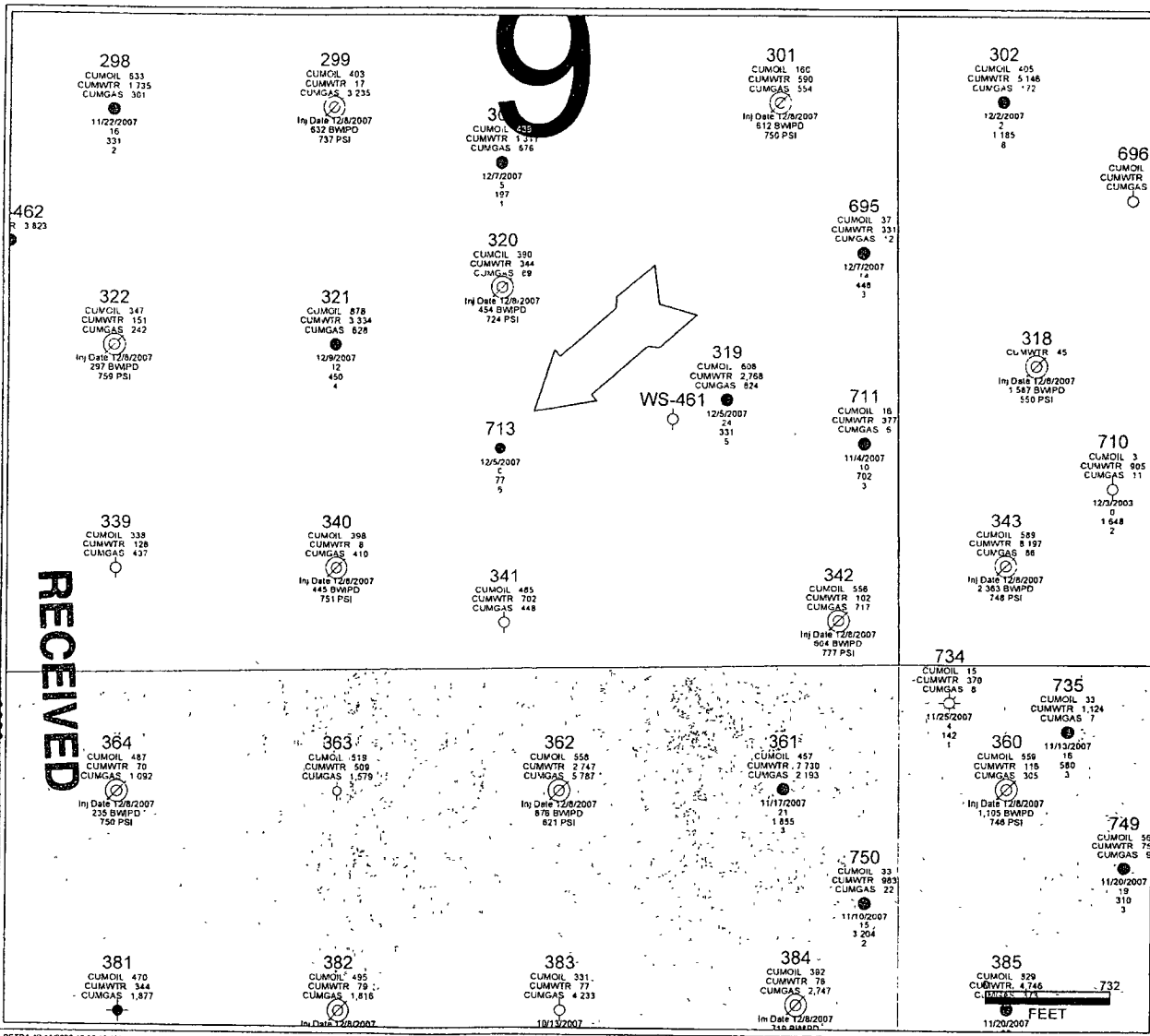
ACDZ'd Grayburg perfs fr 3885-3982' w/10,000 gals 20% NEFE HCl 90/10 & 4250# RS @ 6.2 BPM & 80# ISIP-80#, 5 min-vac. RU swab BFL-2500 FFS. Made 7 runs & rec'd 23-1/2 BW w/some gas EFL-2900' FFS.

Swab#2-BFL-2600 FFS Made 48 runs in 9 hours Rec 3-1/2 BO & 110 BW w/some gas. EFL-3100 FFS

Swab#3-BFL-2600 FFS Made 53 runs in 9 hrs. Rec 3 BO & 137 BW w/some gas. EFL-3100 FFS

12/23/06 - Chemical sqz. Pmpd 130 bbls of clean produced wtr mixed w/3 drums of T-175 & 5 gals of DP-61 dwn tbg. Flushed w/400 bbls of clean produced wtr mixed w/20 gals of RN-211 out of frac tank Pmpd dwn tbg @ 2 BPM w/0 psig on csg

5-1/2" 17 #,
Set at 4226'
Cemented with 1250 sx
Circulated
Float collar @ 4189'



JAN 16 2008

RECEIVED

HOBBS OCD

DTG 16 JAN 2008 10 10 23 000