Submit 3 Copies 10 Appropriate District Office Ener:	State of New Mexico	May 27, 2004
District 1	gy, Minerals and Natural Resources	WELL API NO.
District I 1625 N. French Dr., Hobbs, NM 88240		30-025-35954
District II 1301 W. Grand Ave , Artesia, NM 88210 OIL	CONSERVATION DIVISION	5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fc, NM		
87505 - CINIDRY NOTICES AND	REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
TOP TOP A FOR TOP OF THE TOP TO	IT LOR TO DEEPEN OR PLUG BACK TO A	1
DIFFERENT RESERVOIR. USE "APPLICATION FOR	R PERMIT" (FORM C-101) FOR SUCH	30055 8 Well Number 1
PROPOSALS.)	Other LPG STORAGE WELL	G. Won Panies
1. Type of Well: Oil Well Gas Well 2. Name of Operator		9. OGRID Number
Western Refining Company, LP		248440
3. Address of Operator		10. Pool name or Wildcat
PO Box 1345 Jal, NM 88252		Salado
4. Well Location		O C II WEST IN
Unit Letter_M:450	feet from theSOUTH line and	1780feet from theWEST_line
Service 32	Township 23S Range 37E	NMPM County LEA
Section 32	vation (Show whether DR, RKB, RT, GR,	, etc.)
3313' –	KB 3300' – GL	
Pit or Below-grade Tank Application or Closure	1	
Pit type Depth to Groundwater	Distance from nearest fresh water well	Distance from nearest surface water
Dit Liner Thickness: mil Below	-Grade Tank: Volume bbls	Construction Material
12 Charle Appropri	ate Box to Indicate Nature of Not	tice, Report or Other Data
12. Check Appropri	ale Box to majorie reasons	A DEPORT OF
NOTICE OF INTENTION		SUBSEQUENT REPORT OF: WORK ALTERING CASING
PERFORM REMEDIAL WORK D PLUG	AND ABANDON LI REMEDIAL	
TEMPORARILY ABANDON CHANG		L DIVILLENCE OF THE LEGISLATION
PULL OR ALTER CASING MULTI	PLE COMPL CASING/CE	MENT JOB
•	☐ OTHER:	
OTHER:	i (C) 1 11 mantinant datai	ls, and give pertinent dates, including estimated dates. Attach wellbore diagram of proposed completion
13. Describe proposed or completed ope	FRITE 1103 For Multiple Completion	as: Attach wellbore diagram of proposed completion
of starting any proposed work). SEE or recompletion.	C RODD Trost vot interept	,
or recompletion.		·
The following activities are planned for Well	No. 1:	
 Estimated Start Date February 25, 26 	008	
 Estimated Start Date February 25, 26 Pull the existing 3 ½" brine string at 	nd replace	
• Pull the existing 3 ½" brine string at	nd replace replace as necessary	
 Pull the existing 3 ½" brine string at Remove the wellhead and repair or t Complete a suite of casing evaluation 	nd replace	
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