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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

FILE IN TRIPLICATE APR 03 2008

DISTRICT I
P O Box 1380 Hobbs NM 88240

DISTRICT II
811 S 1st Street, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

HOBBS OCD

WELL API NO	30-025-05472
5 Indicate Type of Lease	FED <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6 State Oil & Gas Lease No	
7 Lease Name or Unit Agreement Name	NORTH HOBBS (G/SA) UNIT
8 Well No	241
9 Pool name or Wildcat	HOBBS (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS))	
1 Type of Well	Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other TA'd Well <input type="checkbox"/>
2 Name of Operator	Oxy Permian LTD
3 Address of Operator	HCR 1 Box 90 Denver City, TX 79323
4 Well Location	Unit Letter N 990 Feet From The SOUTH Line and 2310 Feet From The WEST Line Section 23 Township 18S Range 37E NMPM LEA County
10 Elevation (Show whether DF, RKB, RT GR, etc) 3676 GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103

- Notify NMOCD of plugging operations 24hrs prior to moving on well.
- Run packer and test CIBP at 4075 to 1000 psig. Pull packer and cap plug with 25 sxs of cement, verify TOC.
- Set CICR at 2243 and squeeze casing leak at 2343'. Cap CICR with 25 sxs of cement.
- Verify TOC above retainer and circulate hole with mud-laden fluid. perf & squeeze @ 1750' - 50' in 50' out.
- Perf casing at 400' and attempt to circulate cement to surface between 5-1/2 x 8-5/8.
- Verify TOC. Spot 25 ft plug at top of well if necessary.
- Cut off wellhead and install dry hole marker with labeling.
- Clean up location, remove anchors.

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I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE D. Nelson TITLE Engineering Advisor DATE 4/3/08
TYPE OR PRINT NAME D. NELSON TELEPHONE NO 505/397-8200

(This space for State Use)

APPROVED BY Chris Williams TITLE Dist. Supervisor DATE 4/3/08

CONDITIONS OF APPROVAL IF ANY

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

North Hobbs Unit Well # 23-241
(API 30-025-05472)
990 FSL & 2310 FWL, Sec 23, T-18-S, R-37-E, Unt Ltr N

Current Well Configuration (3/2008)

SPUD:6/59
Datum: 3676' GL

8-5/8" @ 339'
350 sxs
TOC= Surf (Circ)

Top of salt 1750' (est.) *Perf & Squeeze 50' in
50' out.*

Casing leak at 2343

TOC @ 2770' (CBL)

CIBP @ 4075'

Top open perf @ 4119'

Bottom open perf @ 4295

5-1/2" @ 4390'
300 sxs
TOC= 2770' (CBL)

