Submit 3 Copies To Appropriate District	State of New M		Form C-103
Office District I	Energy, Minerals and Natu	aral Resources	May 27, 2004
1625 N. French Dr. Hobbs NM 97240			WELL API NO.
District II	OIL CONSERVATIO	N DIVISION	30-023-01130
District III 1301 W. Grand Aves Artesia, NV 38210 District III 1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd. Aziec, NM 87410	Santa Fe, NM 8	87505	STATE X /FEE
District IV 1220 S. St. Francis Dr. Santa Fe. NM 82505c	,		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 875050	3		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DEILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "ABPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name: State J	
PROPOSALS.)	PROPOSALS.)		
1. Type of Well: Oil Well Gas Well Other		8. Well Number	
2. Name of Operator			9. OGRID Number
Energen Resources Corporation /			162928
3. Address of Operator		10. Pool name or Wildcat	
3300 N. A St., Bldg. 4, Ste. 100 Midland, TX 79705		Saunders Permo Upper Penn	
4. Well Location			/
Unit Letter C: 660 feet from the North line and 1980 feet from the West line			
Unit Letter:	feet from the NO	rtn line and	1980 feet from the West line
Section 23	Township 140	Dance 22E	NIMBM
1 0			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 4189'			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater _	Distance from nearest fres	sh water well Dis	tance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction	on Material
NOTICE OF INTE PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING		•	SEQUENT REPORT OF: ALTERING CASING A
OTHER:			to Plug and abandon
13 Describe proposed or completed	operations (Clearly state all ne		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
2/12-19/08 MIRU, POOH w/rods and pump. RIH w/5-1/2" Kline RBP on a 2-3/8" X 5-1/2" Kline packer and 168 jts of 2-3/8" tubing. Pressure tested the tubing to 1000#, held good. Set packer @ 9697'. L&P the tubing to 1500# for 15 mins with no leakoff; tubing, plug and pkr holding good. Loaded csg w/233bbls 2% KCL, pressured to 500# and casing held for 30 mins with no leakoff. Unset packer, retrieve RBP and POOH w/90" jts of tubing RIH w/Weatherford 5-1/2" CIBP to 9721'. POOH w/completed rod string. Pressured csg & tbg to 540#, chart attached. Well is temporarily abandoned, waiting on P&A procedure approval.			
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit or an (attached) alternative OCD-approved plan			
I hereby certify that the information about grade tank has been/will be constructed or clo	ove is true and complete to the	best of my knowledge	and belief. I further certify that any pit or below-
I hereby certify that the information about grade tank has been/will be constructed or closed SIGNATURE	ove is true and complete to the production of th	best of my knowledge SX , a general permit [TE Regulator	or an (attached) alternative OCD-approved plan Y Analyst DATE 3/26/08
grade tank has been/will be constructed or clo	ove is true and complete to the production of th	best of my knowledge	or an (attached) alternative OCD-approved plan
grade tank has been/will be constructed or clo SIGNATURE	ove is true and complete to the ose according to NMOCD guideline TIT E-r	best of my knowledges X , a general permit [LE Regulator mail address:	or an (attached) alternative OCD-approved plan Y Analyst DATE 3/26/08 clarson@energen.com Telephone No. 432/684-3693 GENERAL MANAGER

