

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., 88201 NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

RECEIVED

MAR 27 2008

HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-26294
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Mozart
8. Well Number 1
9. OGRID Number 212929
10. Pool name or Wildcat Wildcat Pennsylvanian
4. Well Location Unit Letter: J 1830 feet from the South line and 1980 feet from the East line Section 3 Township 16S Range 32E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4329'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EverQuest Energy Corporation

3. Address of Operator

10 Desta Drive, Suite 300-E, Midland, Texas 79705

4. Well Location

Unit Letter: **J** **1830** feet from the **South** line and **1980** feet from the **East** line

Section **3**

Township **16S**

Range **32E**

NMPM

Lea County

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type: Closed Loop Steel Depth to Groundwater: Distance from nearest fresh water well: Distance from nearest surface water:

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ Re-entry

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Re-enter well and test Strawn formation.

Commence work on 6-15-2007. Tie-back 9.625" casing to surface. Drilled out cement and fished 1" x 10" stud/bolt from casing. DO inside 9.625" csg to 2914'. PT to 750#. OK. GIH and tag top of 5.50" casing cut-off at 3031'. GIH and DO/CO to 11,790'. Ran TCP and packer. Ran WL and got on depth w/ openhole logs. Set packer at 11,432'. Loaded tubing and PT packer. OK. Swab tbg down to 9700'. Dropped detonating bar and perforated 11514-524' and 11532-542' 4spf. Left SI overnight. TP built to 150 psi. Opened well and pressure bled down to 0 psi in 20". RI and found FL at 7300'. Swab. SI. SITP overnight 190 psi. Swab to 10,500' 70% oil. Acidize w/ 2000 gal 15% HCl. AIR 4 bpm, AIP 4000 psi. ISIP 3750 psi. 15" 2425 psi. Swab. Good oil cut but very slow feed-in. RI w/ WL and shot-off TCP gun and ported flow sub below packer. Swab. RIH w/ WL to confirm tubing was open to flow. OK. Acidize w/ 4 stage pad-acid job w/ 5000 gal 28% HCl and 500 bbls of 30cp crosslinked gel. Treated 5-7 bpm and STP 5000-5900 psi. ISIP 5284 psi. 15" 4990 psi. 525 BLTR. SITP 4150 psi. Flow back 175 bbls, recovered all load during several days of swabbing. Marginal volumes of oil and gas recovered. Fluid entry into well is marginal. Evaluate for future disposition.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Terry M. Duffey

TITLE: President

DATE: March 25, 2008

Type or print name **Terry M. Duffey**

E-mail address:

Telephone: 432-686-9790

For State Use Only

APPROVED BY: Chris Williams

TITLE

DATE

Conditions of Approval (if any):

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

APR 04 2008