

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28756
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-2118-2
7. Lease Name or Unit Agreement Name: State G
8. Well Number 12
9. OGRID Number 162928
10. Pool name or Wildcat Saunders Permo Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator Energen Resources Corporation
3. Address of Operator 3300 N. A St., Bldg. 4, Ste. 100 Midland, TX 79705
4. Well Location Unit Letter <u>I</u> : <u>1980</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>3</u> Township <u>15-S</u> Range <u>33-E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc) <u>4189' GR 4210.5' KB</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugging procedure and well diagram.

RECEIVED

FEB 29 2008

HOBBS OCD

Please review chgs. CCL 4/4/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 2/27/08

Type or print name Carolyn Larson

E-mail address: clarson@energen.com

Telephone No. 432/684-3693

For State Use Only

APPROVED BY Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE APR 04 2008

Conditions of Approval, if any:

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

ENERGEN RESOURCES CORPORATION

State G #12

1980' FSL and 660' FEL
Sec 3, T-15-S, R-33-E
Lea, Co. NM
Saunders Permo-Penn Field
P&A Well

1. MIRU Pulling Unit
2. Install BOPE
3. RIH & Set CIBP at 9750' w/ ^{35' w/ dump barrel} 20' cement cap
4. RIH w/2-7/8" tubing. Tag cement. Circulate hole w/MLF to 6600'.
5. Set cement plug from 6700 to 6600'.
6. Tag cement plug. Circulate hole w/MLF to 4175'.
7. Perforate casing at 4275' w/4 squeeze holes. TAG
8. RIH w/pkr and set at 4175'.
9. Squeeze the cement through perms at 4275 back up to 4175'. POOH w/pkr.
10. RIH w/tbg. Tag cement plug. Circulate MLF to 1150'.
11. Set cement plug from ^{1525 1425} ~~1250~~ to 1150'. TOS plug.
12. Tag cement plug. Circulate MLF to 302'.
13. Perforate casing at 402' w/4 squeeze holes. TAG
14. RIH w/pkr and set at 302'.
15. Squeeze the cement through perms at 402' back up to 302'. POOH w/pkr.
16. RIH w/tbg. Tag cement plug.
17. Circulate MLF to surface. POOH.
18. Set cement plug from 70' to surface.
19. Cut off wellhead 3' from surface and well on P&A marker.
20. RD pulling unit.

ENERGEN RESOURCES CORPORATION

State "G" #12

Elevation GL: 4189'

Elevation KB: 4210'

Location: 1980' FSL, 660' FEL, Sec 3, T - 15 - S, R - 33 - E

Spudded: 6-8-1984 Completed: 8-14-1984

API #: 30 - 025 - 28756

Current Condition: P&A approval
27-Feb-2008

Surface csg:
13 3/8" @ 352'
w/ 400 sks cmt, circulated
17-3/4" hole

Intermediate csg:
8 5/8" @ 4225'
cmt w/1700 sx, circulated
11" hole

Production Casing:
5 1/2" @ 10,130'
w/780 sx
7-7/8" hole

