

Office

Energy, Minerals and Natural Resources

May 27, 2004

District I

1625 N. French Dr., Hobbs, NM 88249

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-34590

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Prarie Fire State

8. Well Number 1

9. OGRID Number

224400

10. Pool name or Wildcat

Osudo Morrow West (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Edge Petroleum Operating Company

3. Address of Operator

1301 Travis, Suite 2000 Houston, TX 77002

4. Well Location

Unit Letter 76: 1980 feet from the North line and 1650 feet from the East lineSection 2 Township 21S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3714' GL

Pit or Below-grade Tank Application ☐ or Closure ☐Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Middle Morrow Sands Completion:

3-10-08 RU Pressure control CT w/ 1 1/4" tbg. RIH w/ 100' min., circ w/ 500 scf N2, increasing to 1000 scf by PBTD. Circ. on bottom 1 hr. & cont. jetting on way out. Recovered 315 BLW of 509 bbl load. RDMO coiled tbg. Opened well on choke: 20:00 hrs, RD coil tbg, FCP @ 225 psi & falling.

22:00 hrs. FCP @ 325 psi, flowing wide open through manifold, unloading on it's own.

23:00 hrs, FCP @ 450 psi, turned through 24/62 choke

03:00 hrs, FCP @ 700 psi, 24/64 choke, calculated flow rate 2380 mcf/day

06:00 hrs, FCP @ 700 psi 24/64 choke, calculated flow rate 2380 mcf/day

recovered additional 48 BLW after ending N2. TBLWR= 363 of 509

SWI

3-11-08 RU frac equip., Prac MM3 w/ 39,779 gals WF 140 CO2- 6 gel, 1815.5 bbl CO2 & 99,542 lbs 20/40 Sintered Bauxite sand.

Avg press.- 6787 psi, max. press.- 8327 psi, avg. rate- 39.6 bpm, max. rate- 48.5 bpm. ISIP= 5709 psi. Frac went as planned

w/ exception of rate, designed for 45 bpm, reduced to 40 bpm for press. limitations. Opened well w/ SICP @ 3425 psi. Flowed back.

3-12 to 3-14-08 Flow back cont.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Angela Lightner TITLE Consultant DATE 3-14-2008Type or print name Angela LightnerE-mail address: angela@rkford.com Telephone No. 432-682-0440

For State Use Only

APPROVED BY: Chris Williams

OC DISTRICT SUPERVISOR/GENERAL MANAGER

DATE

APR 04 2008

Conditions of Approval (if any):