Submit 3 Copies To Appropriate District				Form C-103
Office Energy, Minerals and Natural Resources		ral Resources		May 27, 2004
1625 N. French Dr., 1053 N. 1882405			WELL API NO. 30-025-34590	
District I 1625 N. French Dr., District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of	f I ease	
<u>District III</u> 1220 South St. Francis Dr.		STATE		
1000 Rio Brazos Rd., Aztec, MAR7407 2008 Santa Fe. NM 87505		6. State Oil & Gas		
1220 S. St. Francis Dr. Santa Ecolom	· · · · · · · · · · · · · · · · · · ·		o. suite on ee dus	
87505 SCHOOL TO THE SAND REPORTS ON WELLS			7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		OR SUCH	Prarie Fire State	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number	1 /	
2. Name of Operator		9. OGRID Numbe	r	
Edge Petroleum Operating Company		224400		
3. Address of Operator		10. Pool name or V	Wildcat	
1301 Travis, Suite 2000 Houston, TX 77002		Osudo Morrow We	est (Gas)	
4. Well Location	AM			/
73	feet from the North line a	nd _1650feet f	rom theEast	line
Section 2 Township		NMPM I		
	1. Elevation (Show whether DR	, RKB, RT, GR, etc.,		
	714' GL			
Pit or Below-grade Tank Application or Clo	osure 🗆			
Pit typeDepth to Groundwater_	Distance from nearest fresh v	vater well Dist	ance from nearest surfa	ce water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	nstruction Material	
12 Check Ann	ropriate Box to Indicate N	lature of Notice.	Report or Other I	Data
12. Chock ripp	Topriate Box to maleure 1			
NOTICE OF INTE	NTION TO:		SEQUENT REF	PORT OF:
PERFORM REMEDIAL WORK 🗌 🕆 P	LUG AND ABANDON 🛚	REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDON C	HANGE PLANS	COMMENCE DRI	LLING OPNS.□	P AND A
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		CASING/CEMENT	T JOB	•
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PULL OR ALTER CASING M OTHER: 13. Describe proposed or complete	ULTIPLE COMPL	OTHER: pertinent details, and	completion d give pertinent dates	s, including estimated date
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OTHER: 13. Describe proposed or complete of starting any proposed work), or recompletion. 3-20-08 Well venting N2 & gas to bloom tbg., LD check valve, motor of switch gas flow to B-section of 1250 FTP, 664 LP. SDFWE 3-24-08 Cont. gas to sales, FCP=1275 jt. tbg., XN nipple. Equalize stds. & 16 singles out. Close is snubbing unit rams 1 & 3, close snubbing unit rams 1 & 3, close snubbing unit rams 1 & 3, close snubbing unit rams 1 & 428 w/15 lines to 4500 psi. Start down psi. Work pipe, csg. press20 rate reading wrong, MIRU ne monitor returns, well unloading free, work tight spot slowly.	d operations. (Clearly state all SEE RULE 1103. For Multip MIDDLE MOR Wdown tank, FCP 1350 psi. Eq. & mill. Warm up glycol unit in valves. Total LWTR was increased by the second of the	OTHER: pertinent details, and le Completions: At ROW 3 COMPLE; qualize snubbing state prep. to sell gas. Coased by 590 bbls to Crushed carbide mistds, LD 4 jts, RIH lose TIW valve. Character liner top to 13,33 mm B-section valve to SCFM N2, 1 GPT for is loading up. Increase Go downhole w/ 1 down 1 jt. to 13,450 m, decrease N2 rate	completion d give pertinent dates tach wellbore diagram TION: ck w/ well, open ram lose frac valve, bleed 2046. Gas down sale ll, bit sub, double fla 2 stds., leave mill aborance out ram blocks of Cont. gas to sales. S. 87'. RU pumps, MU to mud cross, route gas to made to 2500 states to 2500 SCFM N2, build of make connection, setto 700 SCFM. Tag 1	s, including estimated date m of proposed completion s, remove TIW, POOH d off snubbing stack, es line on 32/64 choke, pper check valve, X/O, 1 ove liner @ 11,807', 25 to teflon coated on DFN kelley valve & swivel, as to blowdown tank, test a reducer, tbg. press- 1500 SCFM, no returns. N2 d to 2500 SCFM in 1 hr., stack out @ 13,452', pull st plug @ 13,842' drill
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