Submit 3 Copies To Appropriate District Office	State of New M Energy, Minerals and Natu		Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 87240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-025-03732 5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		STATE FEE X 6. State Oil & Gas Lease No.	
SUNDRY NOTIC	CES AND REPORTS	NEWEN	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	OSALS TO DRILL OR TO BEEPER	OR PLUG BACK TO A	Snyder E
1. Type of Well:		AR ନ 6 200ବ	8. Well Number
Oil Well X Gas Well 2. Name of Operator	Other	ALAC: MAI	9. OGRID Number
Energen Resources Corporat	tion	and uni	162928
3. Address of Operator		7,041	10. Pool name or Wildcat
3300 North A Street, Bldg. 4. Well Location	4. Ste. 100 Midland, TX	79705	Townsend; Permo Upper Penn
Unit Letter B: 1016 feet from the North line and 1980 feet from the East line			
Section 6 Township 16S Range 36E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3956'			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLII	NG OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING .	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB	
OTHER:		OTHER: Plugback	X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
correlation log. Dump bail Wolfcamp thru acid at 10.3 and acidized perfs 10.416 Set pkr at 10.370. Attemp perfs w/1300 gals 15% HCL w/packer and RBP. RIH w/2 DEVENDED TO MACE. I hereby certify that the information al	1 40 gals 20% HCL acid acr 349-59' & 10,416-28', tota 28' w/1300 gals 15% HCL a oted to load & test plug. acid. Made 7 swab runs, 2-3/8" workstring & layed bove is true and complete to the	oss perf intervals l of 66 holes. We cid. Released pkr. Well on vacuum. Reno gas, no oil. Cordown. ND BOP, NU v best of my knowledge	and belief. I further certify that any pit or below-
SIGNATURE O'CONSTRUCTED, or C	losed according to NMOCD guideline	s X , a general permit L LE Regulator	or an (attached) alternative OCD-approved plan y Analyst DATE 2/29/08
Type or print name Carolyn Larso	. ' . E-r on	mail address:	clarson@energen.com Telephone No. 432/684-3693

OC DISTRICT SUPERVISOR/GENERAL MANAGER APRO 4 2008

For State Use Only

APPROVED BY Conditions of Approval, if any: