Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-HOPE'S

FORM APPROVED OMB NO 1004-0137 Expires March 31, 2007

5 Lease Serial No.

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such sproposals

abandoned well. Use For	6. If Indian, Allottee of Tribe Name						
SUBMIT IN TRIPLICATE -	7 If Unit or CA/Agreement, Name and/or Jamaica Gulf Federal						
1 Type of Well X Oil Well Gas Well Other 2. Name of Operator		FEB 2 1 2008		8. Well Name and No Jamaica Gulf 1			
EOG Resources Inc.	G. A.			Federal 9 API Well No.			
3a. Address		3b. Phone No. (include ar	rea code)				
P.O. Box 2267 Midland, Texas 79702		432 686 3689		30-025-22153 10. Field and Pool, or Exploratory Area			
4 Location of Well (Footage, Sec., T., R., M., or Survey	Description)			Wildcat Bone Spring			
660 FNL & 660 FWL, NWNW Sec 20, T25S, R35E Unit D	/			11. County or Parish, State			
12. CHECK APPROPRIATE	BOX(ES) TO IND	ICATE NATURE OF N	NOTICE, REF	ILEA NM PORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION			l			
Notice of Intent	Alter Casing Fracture Treat Reclamation Well Integrity			on (Start/Resume) Water Shut-Off			
Subsequent Report				The state of the s			
Final Abandonment Notice	Change Plans	X Plug and Abandon	= '				
Final Abandonment Notice							
	Convert to Injection	Plug Back	Water Dis	sposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zon Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 dt following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed on testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator is determined that the final site is ready for final inspection.) 1/02/08 MIRU to begin P&A operations 1/05/08 RIH & cut 5 1/2" casing at 11002'. Worked 5 1/2" casing free. Prep to lay down casing. 1/07/08 Begin laying down casing. 1/08/08 Finish laying down 256 jts 5 1/2" casing. 1/109/08 RIMO. Rig needed elsewhere. 1/17/08 MIRU to continue P&A. 1/21/08 Notified BIM - Jim McCormick of intent to pump plugs. RIH to 11059'. Spot plug #1, 200 sx Class H cement, 11059' to 10682'. WOC. 1/22/08 RIH and tag cement plug at 10682'. Notified BIM - Jim McCormick. Depth OK. Proceed to next plug. 1/23/08 Spot plug #2, 100 sx Class C cement, 9498' to 9290'. Spot plug #3, 200 sx Class C cement, 5348' to 5098'. RIH and tag cement plug at 4988'. Spot plug #4, 100 sx Class C cement, 3727' to 3577'. 1/24/08 RIH and tag cement plug at 3575'. Spot plug #5, 100 sx Class C cement, 1040' to 891'.							
							
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title					
Stan Wagner /		Regulatory Analyst					
Signature Stew Wagn		Date 1/25/08					
	ACCEPTED FOR RECORD						
Approved by Approv							
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office WESLEY W. INGRA							
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1 States any false, fictitious or fraudulent statements or representations.	212, makes it a crime for entations as to any matter	r any person knowingly and within its jurisdiction.	willfully to mak	e to any hepariment of agency of the United			