

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88201 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>RECEIVED</b> <b>FEB 11 2008</b> <b>HOBBS OCD</b>		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
				WELL API NO. <b>30-025-31931</b>			
				5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>			
				State Oil & Gas Lease No. <b>E0-0906</b>			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name  <b>West Ranger Unit</b>			
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input checked="" type="checkbox"/> WELL OVER BACK RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>							
2 Name of Operator  <b>EverQuest Energy Corporation</b>				8 Well No. <b>20</b>			
3. Address of Operator  <b>10 Desta Drive, Ste 300-E, Midland, Texas 79705</b>				9. Pool name or Wildcat <b>Ranger Lake Penn</b> <i>Upper</i>			
4 Well Location <b>Unit Letter D, 810 Feet from the North line and 660 Feet from the West line</b>							
Section <b>26</b>		Township <b>12S</b>		Range <b>34E</b>		NMPM <b>Lea, County</b>	
10 Date Spudded <b>11/27/07</b>	11. Date T D Reached <b>Re-act TA well</b>	12 Date Compl (Ready to Prod) <b>1/18/2008</b>	13 Elevations (DF& RKB, RT, GR, etc.) <b>4151 GR</b>	14. Elev. Casinghead			
15. Total Depth <b>13,250</b>	16 Plug Back T.D. <b>10,500</b>	17 If Multiple Compl. How Many Zones?	18 Intervals Drilled By	Rotary Tools	Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>10235-300' Pennsylvanian</b>				20. Was Directional Survey Made <b>Yes, during original drilling June 1993</b>			
21 Type Electric and Other Logs Run <b>None during re-activation operations</b>				22 Was Well Cored			
<b>23. CASING RECORD (Report all strings set in well)</b>							
CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
<b>13.375</b>	<b>54.5</b>	<b>435</b>	<b>17.50</b>	<b>500 sx, CTS</b>	<b>None</b>		
<b>8.625</b>	<b>32</b>	<b>4200</b>	<b>12.25</b>	<b>1225 sx, CTS</b>	<b>None</b>		
<b>5.50</b>	<b>17-20</b>	<b>13250</b>	<b>7.875</b>	<b>Stg1: 425 sx</b> <b>DVT-Stg2: 950 sx</b> <b>DVT-Stg3: 1200 sx</b>	<b>None</b>		
<b>24. LINER RECORD</b>				<b>25. TUBING RECORD</b>			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>2.875</b>	<b>10405</b>	<b>Rod pumped</b>
26. Perforation record (interval, size, and number) <b>10235-245', 10253-255', 10292-300', 4 SPF, 80 holes shot</b>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED			
				<b>10235-300      1500 gal 15% NeFe + 80 BS</b>			
				<b>10235-300      2000 gal 15% NeFe</b>			
<b>28. PRODUCTION</b>							
Date First Production <b>2-2-08</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping</b>			Well Status (Prod. or Shut-in) <b>Producing</b>		
Date of Test <b>2/7/08</b>	Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period	Oil - Bbl <b>10</b>	Gas - MCF <b>10</b>	Water - Bbl. <b>75</b>	Gas - Oil Ratio <b>1000 scf/stb</b>
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl <b>10</b>	Gas - MCF <b>10</b>	Water - Bbl <b>75</b>	Oil Gravity - API - (Corr) <b>34</b>	
29 Disposition of Gas (Sold, used for fuel, vented, etc)						Test Witnessed By <b>Clifton Mann</b>	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature <i>Terry M. Duffey</i>		Printed Name: Terry M. Duffey		Title: President		Date 2/9/2008	
E-mail Address							

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Rustler 1983	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11385	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2822	T. Miss 11840	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian 12818	T. Menefee	T. Madison
T. Queen 3552	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4165	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5500	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7015	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 7730	T.	T. Wingate	T.
T. Wolfcamp 9140	T.	T. Chinle	T.
T. Penn 9888	T.	T. Permian	T.
T. Cisco (Bough C) 9940	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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