

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised June 10, 2003

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address 10 Desta Drive, Suite 300-E Midland, Texas 79705		² OGRID Number 212929
		³ Reason for Filing Code/ Effective Date RC
⁴ API Number 30 - 025-31931	⁵ Pool Name Ranger Lake Penn	⁶ Pool Code 50730
⁷ Property Code 32351	⁸ Property Name West Ranger Unit	⁹ Well Number 20

II. ¹⁰ Surface Location

UL or lot no. D	Section 26	Township 12S	Range 34E	Lot.Idn	Feet from the 810	North/South line North	Feet from the 660	East/West line West	County Lea
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date 1-18-08	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
022628	ConocoPhillips PO Box 791 Midland, Tx 79702	2083010	O	Ranger Unit Battery Sec 23, T12S, R34E
009171	Dynegy (Versado) Midstream Svcs Midland, Tx	2083030	G	Ranger Unit Battery Sec 23, T12S, R34E

IV. Produced Water

²³ POD 2083050	²⁴ POD ULSTR Location and Description Disposed on lease: WRU #6 SWD, UL N, Sec23, T12S, R34E
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V. Well Completion Data

²⁵ Spud Date Re-enter 11/27/07	²⁶ Ready Date 1/18/08	²⁷ TD 13,250	²⁸ PBTB 10,500'	²⁹ Perforations 10235-300'	³⁰ DHC, MC
³¹ Hole Size 17.50	³² Casing & Tubing Size 13.375	³³ Depth Set 435	³⁴ Sacks Cement 500, circ to surf		
12.25	8.625	4200	1225, circ to surf		
7.875	5.50	13250	Stg1: 425 sx DV tool-Stg2: 950 sx DV tool-Stg3: 1200 sx		

VI. Well Test Data

³⁵ Date New Oil 2/2/08	³⁶ Gas Delivery Date 2/2/08	³⁷ Test Date 2-7-08	³⁸ Test Length 24	³⁹ Tbg. Pressure 50	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil 10	⁴³ Water 75	⁴⁴ Gas 10	⁴⁵ AOF	⁴⁶ Test Method P

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature:

Printed name:
Terry M. Duffey

Title:
President

E-mail Address:

Date:
Feb 9, 2008

Phone:
432-686-9790

OIL CONSERVATION DIVISION

Approved by:

Chris Williams

Title: **OC DISTRICT SUPERVISOR/GENERAL MANAGER**

Approval Date: **APR 04 2008**