

Submit 3 Copies To Appropriate District
Office:
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-32526
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Lovington strawn Unit
8. Well Number 10
9. OGRID Number 162928
10. Pool name or Wildcat Lovington, Strawn, West (40875)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Energen Resources Corporation	
3. Address of Operator 3300 N. "A" Street, Bldg. 4 Ste. 100, Midland, TX	
4. Well Location Unit Letter <u>G</u> : <u>2310</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>33</u> Township <u>15S</u> Range <u>35E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3979'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103: For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RECEIVED

Proposed Plug and Abandon :

1. Spot 30 sx cement on CIBP @ 11,493', WOC, tag. Circulate w/ MLF.
2. Spot 30 sx cement @ 10,200'. Circulate w/ MLF to 7100'.
3. Spot 30sx cement plug @ 7,200. Circulate MLF to 4650'.
4. Perforate casing @ 4783' with 4 squeeze holes.
5. Squeeze 60 sx cement through perms @ 4783' back up to 4683'.
6. Tag cement plug. Circulate MLF to 1610'. 1880'
7. Spot 30 sx cement plug @ 1710'. 1880 to 1780
8. Tag cement plug. Circulate MLF to 350'
9. Perforate casing @ 454' with 4 squeeze holes.
10. Squeeze 60 sx cement through perms @ 454 back up to 354'.
11. Tag cement plug. Circulate MLF to surface.
12. Circulate cement plug @ 70' to surface.
13. Cut off wellhead 3' from surface, and weld on P&A marker.

MAR 07 2008

HOBBS OCD

See change - CW 4/4/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 3/4/08
Type or print name Carolyn Larson E-mail address clarson@energen.com Telephone No. 432/684-3693
For State Use Only

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE APR 04 2008
Conditions of Approval (if any):

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

ENERGEN RESOURCES CORP

WLSU #010

(formerly Wiley Fee No. 1)

LEA COUNTY, NM

GL Elevation: 3979'

KB Elevation: 3996.5' -- 17.5' above GL

Location: 2310' FNL X 1980' FEL

Sec 33-15S-35E

Spud: 06/03/94

API : 30-025-32526

Proposed P&A
5/17/2007

Cement plug surface to 70'

Conductor:

None

Surface Casing:

13-3/8" 48#, LS @ 404'

Cemented to surface

with 440 sx Class "C" w/ 2% CaCl₂
(circulated 45 sx)

404'

Perf casing at 454'

Sqz 60 sx @ 454'

Intermediate Casing:

8-5/8" 32# J-55, Mav-80 @ 4733'

cmt w/ 500sx PCL Class "C"

w/5% salt followed by 200sx

Class "C" w/1% CaCl₂.

TOC: Unknown

4733'

Spot Plug 30 sx @ ~~1700'~~ 1830' TOS

Perf @ 4783'

Sqz 60 sx @ 4783'

Casing Leak at 5530'

Sqzd @ 5555 w 200sx class H cmt

Suicide sqz 355 sx 8315 to 5555

Tight spot @ 5603'

Spot Plug 30 sx @ 7,200'

Spot Plug 30 sx @ 10,200'

CIBP: Set at 11,493' (30 sx cmt cap)

Strawn Perfs:

CIBP: Set at 11,600'

Lower Strawn Perfs: 11,605- 11,608' total 12 holes (6/21/2001)

Production Casing:

5 1/2" 17#, N-80 & S-95 @ 11,886'

Preflushed w/ 1000 gals sodium
metasilicate & cmted w/ 742 sx Class

"H" 2/ 3% KCl, 75% FL-25, 0 2%FMS,
0.2% FP-8.

TOC 8320'

PBD: 11,849'

TD: 11,900'

