	State of New Mexico	Form C-103
District I	Energy Minerals and Natural Resor	urces May 27, 2004
1625 N. French Dr., Hobbs, NM	Energy Minerals and Natural Resort OIL CONSERVATION DIVISI	WELL API NO. / 30-025-34590
1301 W. Gland Avc., Altesia, Mil 60210		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 MAR	0 3 2008 Santa Fe, NM 87505	STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, 1778	RS OCD	
SUNDRYNOTIC	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	LS TO DRILL OR TO DEEPEN OR PLUG BACK T TION FOR PERMIT" (FORM C-101) FOR SUCH	Prarie Fire State
PROPOSALS.)		8. Well Number 1
1. Type of Well: Oil Well G  2. Name of Operator	as Well 🛛 Other	
1	Operating Company	9. OGRID Number 224400
3. Address of Operator		10. Pool name or Wildcat
1301 Travis, Sui	ite 2000 Houston, TX 77002	Osudo Morrow West (Gas)
4. Well Location		
	30 feet from theNorth line and _1650	
Section 2 Township		NMPM Lea County
	<ol> <li>Elevation (Show whether DR, RKB, RT 3714" GL</li> </ol>	; GR, etc.)
Pit or Below-grade Tank Application or C		
Pit typeDepth to Groundwate	rDistance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction Material
12 Check An	propriate Box to Indicate Nature of	Notice Report or Other Data
_		· -
NOTICE OF INT		SUBSEQUENT REPORT OF:
<del></del> -		IAL WORK ALTERING CASING
<del>=</del>		ENCE DRILLING OPNS.☐ P AND A ☐  6/CEMENT JOB
TOLE ON ALTEN GAGING	MIDELII EE OOMI E	OF CLINE IN 1 JOB
OTHER:	□ OTHER	
13. Describe proposed or complet	ed operations. (Clearly state all pertinent of	letails, and give pertinent dates, including estimated date
13. Describe proposed or complet of starting any proposed work	ed operations. (Clearly state all pertinent of	
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Submit 3 Copies To Appropriate District	State of New Mexico	F	orm C-103		
Office District I 1625 N. French Dr., Hobb N. 1832	Minerals and Natural R	esources	May 27, 2004		
1625 N. French Dr., Hobb N. N. S.		WELL API NO.			
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIV	ISION 30-025-34590 5. Indicate Type of Lease			
District III MAR 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis I	or. STATE S FEE	$\neg$ $\mid$		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.			
District IV 1220 S. St. Francis Dr., Sant Ce, BBS 87505	OCU				
SUNDRY NOTICES	AND REPORTS ON WELLS	7. Lease Name or Unit Agreen	nent Name		
(DO NOT USE THIS FORM FOR PROPOSALS	TO DRILL OR TO DEEPEN OR PLUG BA	CK TO A			
DIFFERENT RESERVOIR. USE "APPLICATIO PROPOSALS.)	N FOR PERMIT" (FORM C-101) FOR SU	Tranc The State			
1. Type of Well: Oil Well Gas	Well 🛛 Other	8. Well Number 1			
2. Name of Operator		9. OGRID Number			
Edge Petroleum Ope	erating Company	224400			
3. Address of Operator	2000 Houston, TX 77002	10. Pool name or Wildcat Osudo Morrow West (Gas)			
4. Well Location	2000 Houston, 121 77002	Osado Monow West (Oas)			
	eet from the North line and 1	550 feet from the East line			
Section 2 Township 2	<del>-</del>	NMPM Lea County			
	Elevation (Show whether DR, RKB				
371	4" GL				
Pit or Below-grade Tank Application or Clos			ļ		
Pit typeDepth to Groundwater	Distance from nearest fresh water w	Distance from nearest surface water	_		
Pit Liner Thickness: mil I	Below-Grade Tank: Volume	bbls; Construction Material			
12. Check Appro	opriate Box to Indicate Nature	of Notice, Report or Other Data			
NOTICE OF INTEN	ITION TO:	SUBSEQUENT REPORT OF	-		
PERFORM REMEDIAL WORK PLU	· ·	IEDIAL WORK ALTERING			
<del></del> -	_	IMENCE DRILLING OPNS.□ P AND A			
<del></del> :		ING/CEMENT JOB ⊠	_		
OTUE		50			
OTHER:	operations (Clearly state all partin	ER: nt details, and give pertinent dates, including a	atimated data		
		pletions: Attach wellbore diagram of propose			
or recompletion.	•		<b>F</b>		
Liner set & cement cont.:					
	obl mud push, 10 bbl fresh water sp	cer. Cemented w/ 260 sxs "H" cmt. + 3 lbm/s	k DO42 +		
	0.329 lbm/sk D8000 + 1.6 gal/sk D600 + 94 lbm/sk D909 + 0.05 gal/sk M045, Yield= 1.20 Wt.= 15.6. Drop plug, displace w/ 30				
bbls fresh water, followed by 126 bbls system mud, shut in w/ 1,074 psi, bleed pressure off, float held.					
1-23-2008 Pull up & circ. bottoms up to check cement. Cont. to circ, displace & watch cement returns, no cmt. returns, POOH f/ bit.					
1-24-2008 Make connection, drill cement, circ. cmt. out, take sample, return remaining cmt. to reserve pit & displace. Cement firmed					
up. Make connection & drill cmt. from 11,980'-12,060', tag solid @ 12,060', set weight & rotate to make sure on top of pkr., pull up 5' & circ. high vis sweep to insure clean hole. PU BHA & mills.					
1-25-2008 TIH w/ mills, milling cmt. total of 13' into top of pkr. PBR. Pull out & ream to 13' mark, solid & unable to drill further.					
Pump heavy vis. sweep to clean hole. POOH for pkr. run. TIH w/ pkr.					
1-26-2008 Finish TIH w/ tieback pkr. PU SGL. & kelly, sting into pkr. & set ZXP tieback. Release pkr., pressure test to 1500 psi,					
release pkr., displace mud w/ fresh water into outside reserve. Start jetting pits.  1-27-2008 LD DP & DC', ND BOP stack, flowline, manifold, finish jetting pits, rig released @ 2100 hrs.					
	, jeving p	to, rig rereased (to 2100 ms.			
I hereby certify that the information above	e is true and complete to the best of	ny knowledge and belief. I further certify that ar Ieral permit 🗌 or an (attached) alternative OCD-appi	y pit or below-		
grade tank has been win be constructed of closed	according to IMOCD guidennes, a ge	terati permit i or all (attached) afternative OCD-appr	oved plan □.		
1) 0 / -	<del></del>				
signature incela hig	h Chly_TITLE_Consult	ntDATE1-28-2008			
Type or print name Angela Lightner	F-mail address: angela@s	cford.com Telephone No. 432-682-0440			
For State Use Only	·		١		
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APPROVED BY: Mus Conditions of Approval (if any):	Mam TITLE JUN	RVISOR/GENERAL MANAGER DATE			
Conditions of Approval (II any):					