Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	WELL API NO.
1625 N. French Dr. Hop N. N. 881		30-025-34590
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE STEE
1000 Rio Brazos Rd., Arten Ny 8742008 District IV	Santa Fe, NM 87505	
1220 S. St. Francis Dr. Santa Fe. NM.	Santa Fe. P. 7505	
	ND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO	O DRILL OR TO DEEPEN OR PEPABACK PARS	7. Lease Name of Clift rigidoment Name
DIFFERENT RESERVOIR. USE "APPLICATION	FOR PERMIT" (FORM C-101) FOR SUCH	Prarie Fire State
PROPOSALS.)	Vall M Other LARS A	% Well Number 1
1. Type of Well: Oil Well Gas W 2. Name of Operator	en 🖂 Other	9. OGRID Number
Edge Petroleum Opera	ating Company	224400
3. Address of Operator		10. Pool name or Wildcat
	000 Houston, TX 77002	Osudo Morrow West (Gas)
4. Well Location		
	et from theNorth line and _1650feet	from theEastline
Section 2 Township 21S		
	Elevation (Show whether DR, RKB, RT, GR, etc.	
	"GL	
Pit or Below-grade Tank Application ☐ or Closur		
Pit typeDepth to Groundwater	Distance from nearest fresh water wellD	istance from nearest surface water
Pit Liner Thickness: mil Be	low-Grade Tank: Volume bbls;	Construction Material
12. Check Approx	priate Box to Indicate Nature of Notice	Report or Other Data
1	`	·
NOTICE OF INTENT		BSEQUENT REPORT OF:
	G AND ABANDON REMEDIAL WO	_
	_	RILLING OPNS. P AND A
PULL OR ALTER CASING MUL	TIPLE COMPL CASING/CEME	NT JOB 📙
	1	
OTHER:	□ OTHER:	completion
OTHER: 13. Describe proposed or completed or	OTHER:	
13. Describe proposed or completed or	perations. (Clearly state all pertinent details, a	completion Indigine pertinent dates, including estimated date Attach wellbore diagram of proposed completion
13. Describe proposed or completed or of starting any proposed work). So or recompletion.	perations. (Clearly state all pertinent details, a	nd give pertinent dates, including estimated date
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Submit 3 Copies To Appropriate District	State of No	ew Mexico		Form C-103
Office <u>District I</u>	Energy, Minerals an	d Natural Resources	WELL ADING	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-025-34590	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVA		5. Indicate Type of	Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South S		STATE 🛛	·
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, I	NIM 8/3U3	6. State Oil & Gas	Lease No.
87505		DECEME		Jnit Agreement Name
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	TCES AND REPORTS ON V		17 Lease Name or U	Jnit Agreement Name
DIFFERENT RESERVOIR. USE "APPL			Prarie Fire State	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other	FEB 2 7 2008	8. Well Number	1
2. Name of Operator		INRES NO	QrQGRID Number	
3. Address of Operator	m Operating Company		10. Pool name or W	
	Suite 2000 Houston, TX	77002	Osudo Morrow Wes	
4. Well Location				
Unit Letter7:	1980 feet from theNorth_	_ line and _1650feet f	rom theEast	line
Section 2 Townsl	nip 21S Range 34	4E NMPM I	Lea County	
and the second second		her DR, RKB, RT, GR, etc.,		
Pit or Below-grade Tank Application	3714" GL			
Pit type Depth to Groundy		st fresh water well Dist	ance from nearest surface	e water
Pit Liner Thickness: mil			nstruction Material	
	Appropriate Box to Indi			loto
12. Check	Appropriate Box to mun	cate mature of motice,	Report of Other D	ala
	NTENTION TO:	!	SEQUENT REP	
PERFORM REMEDIAL WORK		REMEDIAL WOR		LTERING CASING
TEMPORARILY ABANDON DULL OR ALTER CASING	-	COMMENCE DRI		AND A
		_		
OTHER: 13. Describe proposed or compared to the compared to t	nleted operations (Clearly st		completion	including estimated dat
	ork). SEE RULE 1103. For			
or recompletion.		-	J	• • •
Middle Morrow Sands Completion:		00 while manning 2220 e.e.	afia 1.1i 11.	4 DD CT 4 0
	H w/ 1 ¾" coiled tbg. to 13,42 Well was stabilized, no fluid			
	Opm hydration was down to			y dration in the gas
	it problems. Morning SI pre			
2-10-2008 Water content down to 2-11-2008 Fraced the MM1 & MI	3#. Turned to sales @ 800 m M2A form. w/ 1,222 bbl 7% l	nct/day rate on 1/8" choke.	FCP @ 2050 psi. SV	VI to prepare for frac.
5,189 psi. avg psi- 536	1 psi, max psi- 6697, avg rat	e- 34.3 bpm, max rate- 48.5	5 bpm. ISIP- 5100 ps	ii. 15 min 4813 psi RI
stinger, RU flowback i	ron. Opened well for flowbac	ck w/ SICP- 3425 psi. Wel	l ceased flowing, tried	SWI to build press. w/
no success.	1-4:/NO 0 70/ MOI	. D 12.7200 / :	1	• ••
2-12-2008 RIH w/ 1 ¾" CT, circu	llating w/ N2 & 7% KCL mis rge amt. of foam returns requ	t. Kan to 13,720° w/ no mo	it Worked the thrus	indicator .csg. vol. was
from bottom & POOH	. Odor of condensate & gas p	present. SWI, RD CT, RU	flowback iron. Recov	vered 530 BLW for day.
2-13-2008 Finished RDMO CTU a	& RU flowback iron. Opened			,
2-14 to 2-15-2008 Cont. flowback	,			
I hereby certify that the information grade tank has been/will be constructed or	above is true and complete t	o the best of my knowledge	e and belief. I further	certify that any pit or below-
	1		or an (attached) afternati	ve OCD-approved plan □.
SIGNATURE LINGULA	rightner III	TLE_Consultant	DATE	_2-20-2008
Type or print name Angela Light	ner E-mail addres	s: angela@rkford.com		
For State Use Only	<i>(</i> • •		1	APR 0 4 2008
APPROVED BY:	Selliame OC DISTRA	CT_SUPERVISOR/GENER	al manager t	DATE
Conditions of Approval (if any):				

Submit 3 Copies To Appropriate District	State of Nev	v Mexico	For	rm C-103
Office District I	Energy, Minerals and	Natural Resources		1ay 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II	OIL CONSERVAT	TON DIVISION	30-025-34590	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St.		5. Indicate Type of Lease	_
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, N		STATE FEE	<u> </u>
District IV	Sama re, N	IVI 0/303	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	6		Nade Tale	
SUNDRY NOTI	CES AND REPORTS ON W		7 Lease Name or Unit Agreeme	nt Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN (OR PLUG BACK TO A	1 £2060-	
DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMIT" (FORM C-	101) FOR SUCH	Prarie Fire State	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	FEB 2 7 2008	8. Well Number 1	
2. Name of Operator	Gus Went Za Suner	0 40	9. OGRID Number	
	n Operating Company	AMRRS M	224400	
3. Address of Operator	· ·		10. Pool name or Wildcat	
	Suite 2000 Houston, TX 77	7002	Osudo Morrow West (Gas)	
4. Well Location				
	1980 feet from theNorth	line and 1650 feet t	from the East line	
Section 2 Townsh				
	11. Elevation (Show whethe	er DR, KKB, K1, GR, etc.	<i>)</i>	
Pit or Below-grade Tank Application 0	3714" GL			1
_		for the second second Disp	towar from manuart auntago Water	
-	aterDistance from nearest			- 1
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	onstruction Material	
12. Check A	Appropriate Box to Indicate	ate Nature of Notice,	Report or Other Data	
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON			ASING 🔲
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS.□ P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL] CASING/CEMEN	T JOB 🔲	
	_			
OTHER:			completion	<u> </u>
13. Describe proposed or comp	leted operations. (Clearly sta	te all pertinent details, an	d give pertinent dates, including es	mated date
-	ork). SEE RULE 1103. For N	Multiple Completions: A	ttach wellbore diagram of proposed	1 completion
or recompletion.				
Middle Morrow Sands Completion:	DHI/ 2075" CT/ID to	12 560' DIII/ 4 1/" 12	K composit plug & set @ 13,550'.	Londad
			pf/ .43" EHD, 29 gr, 31" TTP 60 d	
			etion at surface. TIH w/ 3 1/8" gun	
			te MM2 from 13,512' to 13,526'.	
			ss. monitoring tool, correlated & se	
			(a) 4620 psi, then fell & stabilized	
	w/ occasional trickle first hou		1020 psi, then fell to statemized (9 10 7 0 psi.
			& jetted while POOH w/ 340 bbl re	ecovered.
			e another CT run to bottom. Blew	
			LWLTR. RDMO CT & started flo	
			KCL) & 188 tons CO2 & 57,525 lt	
			rate- 21.7 bpm, max rate- 26.6 bpm	
			ened well for flowback w/ 4300 ps	
			increase flowline began freezing	
	oit. Alternated between lines			
•		•		
I hereby certify that the information	above is true and complete to	the best of my knowledg	ge and belief. I further certify that any	y pit or below-
grade tank has been/will be constructed or	closed according to NMOCD guid	elines 🗌, a general permit 🗀	or an (attached) alternative OCD-appro	ved plan □.
	.1			
SIGNATURE Angela	ighther TIT	LE_Consultant	DATE2-20-2008_	
1				
Type or print name Angela Light	ier E-mail address	: angela@rktord.com	1 elephone No. 432-682-0440	_
For State Use Only			ADD	0 4 0-
<i>// -</i>			TITE	ひょりへん
ADDDOUGH DV. / MALA		TRICT SUPERVISOR/GE	NERAL MANAGER	U 4 2008
APPROVED BY: Chus Conditions of Approval (if any):	Williams TIT	TRICT SUPERVISOR/GE LE	NERAL MANAGER DATE	0 4 2008 ——

Submit 3 Copies To Appropriate District Form C-103 State of New Mexico May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-025-34590 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🖂 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 6 State Oil & Gas Lease No. Santa Fe, NM-87505 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUCE CKTO ADDIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SECOND Prarie Fire State PROPOSALS.) 8: Well Number 1. Type of Well: Oil Well Gas Well Other OGRID Number 2. Name of Operator Edge Petroleum Operating Company 224400 3. Address of Operator 10. Pool name or Wildcat 1301 Travis, Suite 2000 Houston, TX 77002 Osudo Morrow West (Gas) 4. Well Location Unit Letter__7__:_ 1980 feet from the North line and 1650 feet from the East Township 21S Range 34E NMPM Lea 11. Elevation (Show whether DR. RKB, RT, GR. etc.) 3714" GL Pit or Below-grade Tank Application 🔲 or Closure 🔲 Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK | PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ П **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A MULTIPLE COMPL PULL OR ALTER CASING **CASING/CEMENT JOB** OTHER: OTHER: completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Middle Morrow Sands Completion: 2-19 to 2-22-2008 Flowback cont. 2-23-2008 SWI & ND flowback equip. Opened well SICP= 400 psi. RU CT unit, opened well with SICP- 2700 psi. Flared off press. as CT unit ran in. Started N2 at liner top w/ ½ bbl 7% KCL mixed w/ 1 gal per 10 bbl foamer. RIH & tag bottom. Circ. 1 hr. & started POOH. Finished POOH & RD 1 1/4" CT. RU wireline. RIH w/ 3 35" GR/JB, sat down at liner assembly top & could not work 2-24-2008 through. POOH & RD wireline. changed out 1 1/4" CT unit to 1 1/4". RIH w/ 3.35" tapered mill. & work through liner assembly. Cont. in hole to 13,500', circ, w/800 scf/min N2 & 1 bpm 7% KCL w/ 1.5 gal / 1000 foamer. 2-25-2008 Finished RIH w/ 3,750" mill to 13,500'. Circ. cal. bottoms up w/ N2 @ 800 scf/ min w/ 1 gal/10 bbl foamer. POOH, cont. N2 @ 300 scf. Stood back CT equip. RU wireline, RIH w/ 3/625" GR/JB. POOH, PU RIH w/ 12K composite plug. Got to 13,490' & stacked out on sand. PU & plug was stuck. Worked briefly to loosen plug - no success. SICP @ 1750 psi. Opened well on 18/64" choke & was able to get wireline tools moving. Dragged to 2500# for 500' then pulled free. At surf. plug was still on setting tool part. set w/ sand packed in all ports & cracks. RD wireline RU CT unit. RIH to 13,550', circ. w/7% KCL w/ 1.5 gal/10 bbl foamer. Ran 2 gel sweeps & blue dye marker. Circ. 1.5 hrs until pills & dye at tank. SWI & POOH w/CT, stood back CT equip. RU wireline, RIH w/ new 12K composite plug. Plug sat down @ 13,451' w/ no progress after repeating attempts. POOH @ inspected composite plug. Lt. grit present but no dings or scrapes visible. Prepare to run 3.625 GR/JB. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . SIGNATURE ghther TITLE Consultant DATE 2-26-2008 Type or print name Angela Lightner E-mail address: angela@rkford.com Telephone No. 432-682-0440 For State Use Only OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE

APPROVED BY: Conditions of Approval (if any):

Submit 3 Copies To Appropriate District Office	State of New N			Form C-103 May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Na	itural Resources	WELL API NO. 30-025-34590	Way 27, 2004
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATIO		5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fr Santa Fe, No.	87505	6 State Oil & Gas Lease	FEE No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		CEIVE		
	S AND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR TON FOR PERMIT" (FORM C-101)	LS HARSTON 2008	7. Lease Name or Unit A	greement Name
PROPOSALS.)	s Well 🛛 Other	appe or	Well Number 1	
2. Name of Operator	s wen Z Other	DD3 UL	OGRID Number	
	perating Company		224400 10. Pool name or Wildcat	+
3. Address of Operator 1301 Travis, Suit	te 2000 Houston, TX 7700	2	Osudo Morrow West (Gas	II.
4. Well Location				
Unit Letter7:1980		e and _1650feet f NMPM		
Section 2 Township	21S Range 34E 1. Elevation (Show whether L		- Control of the Cont	
3	3714' GL			
Pit or Below-grade Tank Application ☐ or Cl Pit type Depth to Groundwater		h water well Dis	tance from nearest surface water	
Pit Liner Thickness: mil	Below-Grade Tank: Volume		onstruction Material	
	propriate Box to Indicate	Nature of Notice,	Report or Other Data	
		•	SEQUENT REPORT	OE.
NOTICE OF INTE	ENTION TO: PLUG AND ABANDON	REMEDIAL WOR		UF. ING CASING □
	CHANGE PLANS	COMMENCE DR	ILLING OPNS.☐ P AND	A 🗆
PULL OR ALTER CASING N	MULTIPLE COMPL	CASING/CEMEN	T JOB	
OTHER:		OTHER:	completion	
13. Describe proposed or complete of starting any proposed work)	ed operations. (Clearly state a	ıll pertinent details, an tinle Completions: A	d give pertinent dates, inclu-	ding estimated date
or recompletion.	, SEE ROLL 1103. 101 Mai	upie compietions. 71	main wondone diagram of pr	oposou compresson
Middle Morrow Sands Completion:	3.625" GR/JB. Tagged & sta	ocked out same noint	12.451' PHCT PIH w/ A	ummy nlug RIH
	little indication of obstruction			
jetted bottoms up. SIW &	cont. N2 to press. up well to	2,500 psi to attempt to	hold back sand from enteri	ng from formation.
	mposite plug & setting tool & 00 mcf/day flow rate. Started			
worked & washed down to	13,510'. Shut down N2, inc	creased water rate to 1	.4 bpm & dropped ball to se	et plug. Spaced out
	earlier tag on lower plug (13 good set FCP = 2000 & falling			
2-27-2008 Finish POOH w/ CT & RD				
min. brought press. back to	o 7,500 psi press. decline san	ne as before. Plug test	failed. RIH w/ 12 K compo	
2-28-2008 RU wireline & PU sand ba	Could get no further. POOH. iler. RIH & tagged fill 13,453			any progress.
POOH. LD bailer & check	for sand – none present. RU	CT unit, MU motor &	& 3.750" five bladed mill. R	AIH to 13,450' (+ -)
	ction. PU & ran thru. Repeated indicating that the upper plug			
	Gas increase w/ each plug rea			
bottoms up & POOH.		-		
I hereby certify that the information aborder tank has been/will be constructed or close				
signature in gela his	the TITLE	_Consultant	DATE3-3-2	2008
Type or print name Angela Lightner	ال E-mail address: ء	ngela@rkford.com	Telephone No. 432-682-04	
For State Use Only	1		<i>[</i>	APR 0 4 2008
APPROVED BY:	Ellen XIPA	OCT SUPERVISOR/G	ENERAL MANAGE DATE	E

Submit 3 Copies To Appropriat Office		State of New M			C-103 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM		gy, Minerals and Nat	urai Resources	WELL API NO.	27, 2004
District II	OII	CONSERVATION	N DIVISION	30-025-34590	
1301 W. Grand Ave., Artesia, I District III	NM 88210 OIL	1220 South St. Fra		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, N	M 87410	Santa Fe, NM 8		STATE FEE 6. State Oil & Gas Lease No.	
<u>District IV</u> 1220 S. St. Francis Dr., Santa F	e, NM	Santa 1 0, 14141 0	17505	6. State Oil & Gas Lease No.	
87505		DEDORTS ON HELL	C	7. Lange Name on Unit Assessment	Nome
DIFFERENT RESERVOIR. U	OR PROPOSALS TO DR SE "APPLICATION FOR	REPORTS ON MELL ILL OR TO DEEPIE FOR PERMIT" (FORM C-1017)	GEWEI	7. Lease Name or Unit Agreement Prarie Fire State	Name
PROPOSALS.) 1. Type of Well: Oil We	ell Gas Well	⊠ Other	110 4 5 555	8. Well Number 1	
2. Name of Operator			IAR 1 () 2008	9. OGRID Number	
	Petroleum Operating	Company Company	Dee or	224400	
3. Address of Operator 1301	Travis, Suite 2000	Houston, TX 77002	DDG UL	0) Pool name or Wildcat Osudo Morrow West (Gas)	
4. Well Location Unit Letter 7	: 1980 feet fro	om the North line	and 1650 feet fr	rom the East line	
Section 2	Township 21S	Range 34E	NMPM I		
	<u></u>	ation (Show whether Di		Total and the state of the stat	
Pit or Below-grade Tank Appl	3714' GI				
Pit typeDepth t	o GroundwaterD	istance from nearest fresh	water well Dista	ance from nearest surface water	
Pit Liner Thickness:	mil Below-C	Grade Tank: Volume	bbls; Con	nstruction Material	
12.	Check Appropria	te Box to Indicate I	Nature of Notice, 1	Report or Other Data	
NOTICE	E OF INTENTIO	N TO:	SUBS	SEQUENT REPORT OF:	
PERFORM REMEDIAL V		ND ABANDON	REMEDIAL WORK	<u> </u>	NG 🗌
TEMPORARILY ABANDO			COMMENCE DRIL		
				. 10.5	
PULL OR ALTER CASIN	G 🗌 MULTIPL	E COMPL	CASING/CEMENT	JOB 📙	
PULL OR ALTER CASIN OTHER:	G [] MOLTIPL	.e compl		_	×
OTHER: 13. Describe propose	d or completed operat	tions. (Clearly state all	OTHER: o	completion I give pertinent dates, including estim	
OTHER: 13. Describe propose of starting any pro	d or completed operat	tions. (Clearly state all	OTHER: o	completion	
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000	C-103
District I 1625 N. French Dr., Hobbe N. See District I WELL API NO.	7, 2004
District II OIL CONSERVATION DIVISION 30-025-34590	
District III MAR 1 3 2008 1220 South St. Francis Dr. STATE FEE	
1220 S. St. Francis Dr., Sant Fe, Market Programmer 1230 S. St. Franci	
87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement N	ame
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Prarie Fire State	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 8. Well Number 1	
2. Name of Operator Edge Petroleum Operating Company 9. OGRID Number 224400	
3. Address of Operator 10. Pool name or Wildcat	
1301 Travis, Suite 2000 Houston, TX 77002 Osudo Morrow West (Gas)	
4. Well Location Unit Letter \ \ \mathbb{G}: 1980 feet from the _North _ line and 1650 _feet from the _East \line	
Section 2 Township 21S Range 34E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3714' GL Pit or Below-grade Tank Application □ or Closure □	<u> </u>
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASIN	G□
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
OTHER: Completion	\boxtimes
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimat	ed date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed com or recompletion.	pletion
Middle Morrow Sands Completion: 3-6-08 No flow, No press. on well indicating plug had been set. TOH w/ no fish. RIH w/ 3.750" overshot to liner top (11,882')	/ 201
jts. tbg. in hole. SDFN	
3-7-08 Loaded hole w/ 455 bbls 7% KCL& broke circ. Pumped 4.5 bpm for additional 45 min. recovered small amt. rubber, corplug & sand. Cont. RIH, circ. bottoms up @ 13,925', nothing in returns. Cont. RIH, tagged fill @ 13.408'. LD 4 jts. tbg.	np.
singles, replaced with doubles. Started washing, circ. bottoms up between connections. Recovered more rubber, comp. f	. In iher &
sand. Washed down to 1' above fish (13,480'). Circ. hole vol. w/ clean 7% KCL & latched on to fish. POOH w/ 48 stan	nds.
SDFN 3-8-08 Finish TOOH, did not recover fish. PU grapple & TIH w/ 1 7/16" grapple. Latched onto fish, worked up while cir. @ 21	hnm @
750 psi, started jarring. POOH, LD fishing tools. ND BOPE, NU frac valve. SDFN	- 0
3-9-08 RIH w/ 4 ½" comp. plug & set @ 13,480'. POOH, started pumping/press. test plug & csg.to 8100 psi- held ok. GIH w/ 2	2 ½"
60 degree phased. 0.32" EHD perf gun 2 spf, perf MM3 from 13,468'-13,473', no reaction at surface after perfd. Pumpe bbls 7% KCL @ 4 bpm @ 1100 psi., cont. pumping 10 bbls @ 3 bpm, press. fell off to 400 psi, SD pumping. ISIP- 0 psi	ed 30
Opened choke, slight vaccum in 5 min. RIH w. press. recording tool & set @ 13,468.5' (mid perfs) Monitor & record pr	ess @
6367 psi, falling off to 6287 psi w/ light vaccum at surface. POOH, RIH w/ 2 ½" guns in tandem, perf. MM3 sands 13.4	52'-
13,457', 2 spf 60 degree 0.32 EHD, 10 holes, surface press. lt. vaccum. PU & perf. MM3 stray sand 13,420'-13,425, 3 sp. degree phased 0.32 EHD 15 holes, surface press. lt. vaccum. Unable to identify fld. level on way out w/ guns. SIW to	f 60
monitor/build pressure.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved pl	below- an □.
SIGNATURE In gela Lighther TITLE Consultant DATE 3-12-2008	
Type or print name Angela Lightner E-mail address: angela@rkford.com Telephone No. 432-682-0440	
For State Use Only Approved By: Approved By: Angela Lightner E-mail address: angela@rkford.com Telephone No. 432-682-0440 Approved By: Title Title)ഗമ