

RECEIVED

New Mexico Oil Conservation Division
1001 N. French Drive
Albuquerque, NM 87109UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

FEB - 4 2008

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBY OGD

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.
Other: _____

2. Name of Operator
H. L. Brown Operating, L.L.C.

<213179>

3. Address 300 W. Louisiana
Midland, TX 797015a. Phone No. (include area code)
(432) 683-5216

4. Location of Well (Report location clearly and in accordance with Federal requirements)

660' FN & EL
At surface

At top prod. interval reported below same as above

At total depth same as above

14. Date Spudded
08/06/200715. Date T.D. Reached
09/01/200716. Date Completed 01/12/2008
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
4062' (GL)18. Total Depth: MD 9040'
TVD19. Plug Back T.D. MD 8958'
TVD20. Depth Bridge Plug Set: MD 8815' w/ 35' cmt on top
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR-DILL, GR-CNL-FDC22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (lb/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Shurr Vol (BBL)	Cement Top*	Amount Pulled
17-1/2	13-3/8 H-40	48	Surface	510	NA	515 sxs "C"	105	Circ'd	none
12-1/4	9-5/8 J-55	32	Surface	3842	NA	1500 sxs Poz C	315	Circ'd	none
7-7/8	5-1/2 J-55	15.5 - 17	Surface	9002	7500	325 sxs "H"	65	Circ'd	none
						835 sxs Poz "H"	175	2630 (TS)	none

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8	8670	8670						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Wolfcamp	7990	TD	8727-34 & 8770-75	.33	24	Producing
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8727 - 75' OA	2000 gals 15% NEFE

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/12/08	1/15/08	24	→	80	100	0	50.7	0.75	Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
9/64	310	0	→	80	100	0	1250	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

RECEIVED
2008 JAN 23 AM 9:14
BUREAU OF LAND MGMT
ROSSELL OFFICE

ACCEPTED FOR RECORD

JAN 24 2008

GARY GOURLEY
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				San Andres	4185
				Gloneta	4980
				Clearfork	5060
				Salt	5850
				Bone Springs / Leonard	6250
				Wolfcamp	7990

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Carlton Wheeler

Title Operations Manager

Signature Carlton Wheeler

Date 01/21/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)