

State of New Mexico  
Energy, Minerals and Natural ResourcesOil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

Well API No	30-025-35243
5 Indicate Type of Lease	<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE
State Oil & gas Lease No	

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				7 Lease Name and Unit Agreement Name	
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other				Outland State Unit	
2 Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP				8 Well No 3	
3 Address of Operator 20 North Broadway, Oklahoma City, Oklahoma 73102-8260 (405) 552-8198				9 Pool name or Wildcat Wildcat; Wolfcamp	
4 Well Location Unit Letter <u>P</u> <u>660</u> feet from the <u>SOUTH</u> line and <u>990</u> feet from the <u>EAST</u> line Section <u>11</u> <u>21S</u> Township <u>34E</u> Range <u>NMPM</u> County <u>Eddy</u> <u>Lea</u>					
10 Date Spudded 11/26/2000	11 Date T D Reached 1/10/2001	12 Date Completed 12/18/2007	13 Elevations (DR, RKB, RT, GL)* 3875' GL	14 Elev Casinghead	
15 Total Depth MD 13,070'	16 Plug Back T D 12,725'	17 If Multiple Compl How Many Zones	18 Intervals Drilled BY	Rotary Tools XXX	Cable Tools
19 Producing Intervals(s), of this completion - Top, Bottom, Name 11352'-11378' Wolfcamp				20 Was Directional Survey Made NO	
21 Type Electric and Other Logs Run Originals sent in previously				22 Was Well Cored NO	

23 CASING RECORD (Report all strings set in well)					
Casing Size	Weight LB /FT	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8"	54.5#	1,417'	17 1/2"	1,150 sx	
9 5/8"	40#	5,730'	12 1/4"	1,950 sx	
5 1/2"	17#	13,070'	8 3/4"	985 sx	

24 Liner Record				25 Tubing Record		
Size	top	Bottom	Sacks Cement	Screen	Size	Depth Set
					2 7/8"	11,316'

26 Perforation record (interval, size, and number)		27. Acid, Shot, Fracture, Cement, Squeeze, ETC.	
11,352'-11,378'; 0.38 EHD 30 shots		Depth Interval	Amount and Kind Material Used
		11,352'-11,378'	Acidize with 2000 gallons 15% NeFe + 8500 gallons 15% gelled acid flushed with 6500 gallons 2% KCl water in 3 stages.

28 PRODUCTION							
Date First Production 12/19/2007		Production Method (Flowing, Gas lift, pumping - Size and type pump) Flowing				Well Status (Prod Or Shut-In) Producing	
Date of Test 12/19/2007	Hours Tested 24	Choke Size 0	Prod'n For Test Period	Oil - Bbl 0.66	Gas - MCF 33	Water - Bbl 0	Gas - Oil Ratio 50000
Flowing Tubing Press 30	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl 0.66	Gas - MCF 33	Water - Bbl 0	Oil Gravity - API (Corr)	
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold						Test Witnessed By	

30 List Attachments
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31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
SIGNATURE	Printed Name	Title	DATE
	Norvella Adams	Sr Staff Engineering Technician	2/13/2008
E-mail Address		Norvella.adams@dvn.com	

RECEIVED

FEB 15 2008

HOBBS OCD

