	Submit to Appropriate District Office								Form C-105			
State Lease - 6 copies Fee Lease - 5 copies		State of New Mexico						Revised June 10, 2003				
District I	Er	Energy, Minerals and Natural Resources						Well API No				
District II										0-025-352	43	
1301 W Grand Avenue, Artesia, District III	of W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division								5 Indicate Type of Lease STATE FEE			
1000 Rio Brazos Rd, Aztec, NM District IV	00 Rio Brazos Rd, Aztec, NM 87410 1220 South St. Francis Dr.								State Oil & gas Lease No			
1220 S St. Francis Dr., Santa Fe, NM 87505									n a gas Leas	se ivo		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												
1a Type of Well									7 Lease Name and Unit Agreement Name			
Oil Well Gas Well Dry Other												
b Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr., Other									Outland State Unit			
2 Name of Operator									8 Well No			
DEVON ENERGY PRODUCTION COMPANY, LP									, ,			
3 Address of Operator									9 Pool name or Wildcat			
20 North Broadway, Oklahoma City, Oklahoma 73102-8260 (405) 552-8198 Wildcat; Wolfcamp											camp / \ \ \	
4 Well Location												
Unit Letter P 660 feet from the SOUTH line and 990 feet from the EAST line												
Section 11 21S Township 34E Range NMPM County Eddy Lea												
10 Date Spudded	11 Date T	D Reached	12 Date Co	mpleted	13 Ele	evations (DR, RKB	RT, C	SL)* 14	Elev Casın	ghead		
11/26/2000	1/10/2001 12/18/2007 3875' GL											
15 Total Depth MD				2,10,200.			Rotary Too	tary Tools Cable Tools				
13.070'	12	.725'	Zones			Drilled BY			xxx			
19 Producing Intervals(s), of this comp	oletion - Top, B					<u> </u>		20 Was Di		Survey Made	
11352'-11378' Wolfcamp									22 Was W	ell Cored	J	
21 Type Electric and Other Logs Run Originals sent in previously									NO NO			
23			CASING RE	CORD (R	eport all	strings set in we	II)					
Casing Size	Wei	ght LB /FT		Depth Set		Hole Size			Cementing Record		Amount Pulled	
13 3/8"		54.5#		1,417'		17 1/2"		1,150 sx		_		
9 5/8"		40#		5,730'		12 1/4" 8 3/4"		1,950 sx 985 sx				
5 1/2"	ļ	17#	13,070'			0 3/4		000 34				
24	4 Liner Record						25		Tubing			
Size	top	top Bottom		Sacks Cement		Screen Size		Depth So				
	ļ						-	2 7/8"	11	,316'		
26 Perforation record (interv	eal size, and nu	mher)				27. Acid, Shot, F	ractu	re. Cement	Squeeze, E	TC.		
20 Perioration record (interv	ai, size, and nu	iliber)				Depth Interval			ount and Ki		al Used	
11,352'-11,378'; 0.38 EHD 30 shots 11,352'-11,378' Acidiz								lize with 20	e with 2000 gallons 15% NeFe + 8500 gallons			
							gelled aci	elled acid flushed with 6500 gallons 2% KCI				
							wate	er in 3 stag	3 stages.			
			PRODU	CTION								
28 Date First Production	Production N	Method (Flowing			ze and tv	ne nump)		Well St	atus (Prod C	r Shut-In)		
Date First Production Production Method (Flowing, Gas lift, pumping - Size and type pump) 12/19/2007 Flowing									Producing			
Date of Test Hours Test	ed Chok	e Sıze	Prod'n For Tes	st Oil	- BbL	Gas - MCF		Water -	Bbl	Gas - C	Oil Ratio	
12/19/2007 24	,	0	Period		0.66	3	3		0		50000	
Flowing Tubing Press	Casing Pres	ssure Calculate	ed 24-	Oil - Bbl		Gas - MCF	Wate	er - Bbl	Oil Gravit	y - API (Cor	т)	
30	0	Hour Ra		0.6	6	33		0	1 100	ъ		
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By												
Sold So												
Deviation survey and logs												
31 I I gerebly certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief												
Printed												
Name Norvella Adams Title Sr Staff Engineering Technician DATE 2/13/2008												
Y-mail Address	<u>Norvella</u>	adams@dv	n.com									

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HOBBS OCD

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Northwestern New Mexico rn New Mexico Penn "B" T Ojo Alamo T Canyon Queen T Penn "C" 11.590 T Kirtland-Fruitland San Andres T Strawn T Penn "D" T. Pictured Cliffs Atoka 11,862 Glorieta Leadville T Cliff House T Miss Yeso Madison T Menefee T Devonian T 7 Rivers Elbert T Point Lookout T Queen T Silurian T McCracken T Mancos T Grayburg T Montoya Ignacio Otzte T Gallup Simpson T San Andres T Granite Base Greenhorn T McKee T Glorieta T Dakota T Ellenburger T Paddock T Morrison T Gr Wash T Blinebry T Todilto T Delaware Sand 5 816 T Tubb T Entrada Bone Springs 8.082 T Drinkard T Wingate 12,550 Morrow Clastics Abo T Chinle T Wolfcamp T Permian Penn T Penn "A" T Cisco (Bough C) OIL OR GAS SANDS OR ZONES to... No 3, from No 1, from to No 4, from . to. to No 2 from **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole feet to No 1, from feet No 2, from to feet No 3, from LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness in Lithology Feet Lithology From To Feet From То