District II	88241-1980	•	/ /	4				Instructions on back
District II		(	6	15 L				
PO Drawer DD, Artesia, N	M 88211-0	0719	10,	L CH CR	VATION DIV	/ISION	Submit to	Appropriate District Office
District III			1	10/00	outh Pacheco			5 Copies
1000 Rio Brazos Rd., Azteo District IV	e, NM 874	10		160	NW 8/303			AMENDED REPORT
2040 South Pacheco, Santa	Fe, NM 87	7505		7 9	, TO CO			AMENDED REGION
I. REQUE	ST FO	R ALL	OWAB	LE AN	Cur the ZA	TION TO	TRANSPO	
ъ г	•	Name and	Address		"Oth Poor		<sup>2</sup> OGRID Number	
	nergy Pro oadway,		Company	y, LP	Natural Resources D VATION DIV Outh Pacheco NM 87505 Pool Name at; Wolfcamp Property Name and State Unit	Reaso	on for Filing Code	
	na City, C		2-8260			2600 2/6 _	RC	
API Number				5 \$\$/*L.L.	Pool Name	2,00x /	\	Pool Code
30-025-35243 Property Code		<b>-</b>		VVIIde:	Property Name	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	9	Well Number
		<u></u>		Outlai	nd State Unit	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	/	3
I. Surface Loc	ation		_					
I or lot no Section Tov	•	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line EAST	County Eddy
P 11   Bottom Hole	21S	34E	J	660	SOUTH	990	LASI	Eddy
	vnship	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Lse Code 13 Producing		ode		ection Date	<sup>15</sup> C-129 Permit Num	ibei 6 C-129	Effective Date	" C-129 Expiration Date
S [ II. Oil and Gas	<u>F</u> Transp	orters	12/1	8/2007		LL		
18 Transporter			Transport	er Name	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD	ULSTR Location
OGRID 0171			and Add			G	and	Description
9171			OCP Mid: PO Box :					
1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		Midl	and TX 7	79710-0020				
				7710 0020				
	5. San 1		<del>-,</del>					RECEN
				7,10 0020				FEB 15
								RECEIVAGE 1512 HOBBS
				9710 0020				RECENTER 15? HOBBS
V. Produced Wa	nter							RECENTER 15 PROBES
V. Produced Wa	ater							RECENTER 1512 HOBBS
<sup>23</sup> POD					1 + 1 × 1 × 1 × 1 × 1 × 1 × 1 × 1 × 1 ×			RECENTER 1512 HOBBS
<sup>23</sup> POD  7. Well Completi	ion Dat		27 TD		1 + 1 × 1 × 1 × 1 × 1 × 1 × 1 × 1 × 1 ×		tion	FEB 157 HOBBS
<sup>23</sup> POD  7. Well Completi 25 Spud Date 11/26/2000		nte 2007	13	3,070'	<sup>24</sup> POD ULSTR Loca <sup>28</sup> PBTD 12,725'	tion and Descrip	ations	FEB 15? HOBBS
<sup>23</sup> POD  7. Well Completi 25 Spud Date 11/26/2000 31 Hole Size	ion Dat	nte 2007	13 Casing &	3,070' Tubing Size	<sup>24</sup> POD ULSTR Loca <sup>28</sup> PBTD 12,725'	tion and Descrip  29 Perfor 11352'- 30 Depth Set	ations	FEB 1.5? HOBBS  TOBBS  TOBBS  TOBBS  TOBBS  TOBBS  TOBBS
7. Well Completi 25 Spud Date 11/26/2000 31 Hole Size 17 1/2" 12 1/4"	ion Dat	nte 2007	13 2 Casing & 13 . 9 5	3,070' Tubing Size 3/8''	<sup>24</sup> POD ULSTR Loca <sup>28</sup> PBTD  12,725'	28 Perfor 11352'- 29 Depth Set 1,417' 5,730'	ations	FEB 15? HOBBS
7. Well Completi 25 Spud Date 11/26/2000 31 Hole Size 17 1/2"	ion Dat	nte 2007	13 2 Casing & 13 . 9 5	3,070' Tubing Size 3/8''	<sup>24</sup> POD ULSTR Loca <sup>28</sup> PBTD  12,725'	29 Perfor 11352'- 20 Depth Set 1,417'	ations	FEB 15? HOBBS  TOBBS  T
7. Well Completi 25 Spud Date 11/26/2000 31 Hole Size 17 1/2" 12 1/4" 8 3/4"	ion Data 6 Ready Da 12/18/2	nte 2007	13 2 Casing & 13 . 9 5	3,070' Tubing Size 3/8''	<sup>24</sup> POD ULSTR Loca <sup>28</sup> PBTD  12,725'	28 Perfor 11352'- 29 Depth Set 1,417' 5,730'	ations	TEB 15? HOBBS  TEB 15?  TEB 15?  TEB 15?
7. Well Completi 25 Spud Date 11/26/2000 31 Hole Size 17 1/2" 12 1/4" 8 3/4"	on Data Ready Da 12/18/2	nte 2007	13 2 Casing & 13 9 5 5 1	3,070' Tubing Size 3/8''	<sup>24</sup> POD ULSTR Loca <sup>28</sup> PBTD  12,725'	<sup>29</sup> Perfor 11352'- <sup>29</sup> Depth Set 1,417' 5,730' 13,070'	ations	TEB 15? HOBBS  TEB 15?  TEB 15?  TEB 15?
7. Well Completi 25 Spud Date 11/26/2000 31 Hole Size 17 1/2" 12 1/4" 8 3/4"  71. Well Test Date 35 Date New Oil	6 Ready Da 12/18/2 12/38/2	2007 3 Delivery Da	13 2 Casing & 13 2 9 5 5 1	3,070' Tubing Size 3/8'' 5/8'' /2''  37 Test Date 12/19/200	28 PBTD 12,725' 3 3 Test Ler 17 24	29 Perfor 11352'- 20 Depth Set 1,417' 5,730' 13,070'	ations 11378'  34  39 Tbg Pressure 30	TEB 15  HOBBS  TOBBS  T
7. Well Completi 25 Spud Date 11/26/2000 31 Hole Size 17 1/2" 12 1/4" 8 3/4"	6 Ready Da 12/18/2 12/38/2	Delivery Da 12/19/200	13 2 Casing & 13 2 9 5 5 1	3,070' Tubing Size 3/8'' 5/8'' /2''	28 PBTD 12,725' 38 Test Ler 17 24 44 Ga	29 Perfor 11352'- 20 Depth Set 1,417' 5,730' 13,070'	ations 11378'  34  39  Tbg Pressure	TEB 15  HOBBS  TEB 15  HOBBS  TOBBS
<sup>23</sup> POD  7. Well Completi  25 Spud Date 11/26/2000 31 Hole Size 17 1/2" 12 1/4" 8 3/4"  71. Well Test Date  35 Date New Oil  41 Choke Size 0	Ready Da 12/18/2 12/18/2	2007 3 3 Selivery D2 12/19/200 Oil 0.66	13° Casing & 13° 9° 5° 5° 1	3,070' Tubing Size 3/8'' 5/8'' /2''  37 Test Date 12/19/200 43 Water 0	28 PBTD 12,725' 38 Test Ler 17 24 44 Ga 33	29 Perfor 11352'- 20 Depth Set 1,417' 5,730' 13,070'	ations 11378'  34  39 Tbg Pressure 30	TEB 15  HOBBS  TOBBS  T
7. Well Completi 25 Spud Date 11/26/2000 31 Hole Size 17 1/2" 12 1/4" 8 3/4"  71. Well Test Dat 25 Date New Oil  41 Choke Size 0 hereby certify that the rules thand that the information is	Ready Da 12/18/2 12/18/2 12/18/2	Delivery Da 12/19/200 Oil 0.66	13 2 Casing & 13 2 9 5 5 1 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	3,070' Tubing Size 3/8'' 5/8'' 1/2''  37 Test Date 12/19/200 43 Water 0 have been comp	28 PBTD 12,725'  29 PBTD 12,725'  20 38 Test Ler 24 44 Ga 33	29 Perfor 11352'- 25 Depth Set 1,417' 5,730' 13,070'	ations 11378'  34  39 Tbg Pressure 30	FEB 1.5? HOBBS  TOBBS
7. Well Completing Popular Pop	Ready Da 12/18/2 12/18/2 12/18/2	Delivery Da 12/19/200 Oil 0.66	13 2 Casing & 13 2 9 5 5 1 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	3,070' Tubing Size 3/8'' 5/8'' 1/2''  37 Test Date 12/19/200 43 Water 0 have been comp	24 POD ULSTR Loca  28 PBTD 12,725'  38 Test Ler 17 24 44 Ga 33  olited y  O	29 Perfor 11352'- 25 Depth Set 1,417' 5,730' 13,070'	ations 11378'  Tog Pressure 30  45 AOF	FEB 1.5? HOBBS  TOBBS
V. Well Completi  7. Well Completi  25 Spud Date 11/26/2000 31 Hole Size 17 1/2" 12 1/4" 8 3/4"  71. Well Test Dat 35 Date New Oil  41 Choke Size 0 hereby certify that the rules into and that the information showledge and belief grantife.	Ready Da 12/18/2 12/18/2 12/18/2	Delivery Da 12/19/200 Oil 0.66 Conservative spirite app	13 2 Casing & 13 2 9 5 5 1 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	3,070' Tubing Size 3/8'' 5/8'' 1/2''  37 Test Date 12/19/200 43 Water 0 have been comp	24 POD ULSTR Loca  28 PBTD 12,725'  20 24 44 Ga 33  Solved  Approved by	11352'- 3 Depth Set 1,417' 5,730' 13,070'  IL CONSER	ations 11378'  The Pressure 30  SVATION DIV	FEB 15? HOBBS  DHC, DC, MC  Sacks Cement  1,150 sx  1,950 sx  985 sx   "Csg Pressure  0 "Test Method Flowing  VISION
/. Well Complete  Spud Date 11/26/2000  "Hole Size 17 1/2" 12 1/4" 8 3/4"  /I. Well Test Dat  "Choke Size 0 hereby certify that the rules the and that the information provided and belief grantife.	Ready Da 12/18/2 12/18/2  a  a  a  of the Oil of the Oi	Delivery Da 12/19/200 Oil 0.66 Conservative springers true springers	2 Casing & 13 9 5 5 1 stee 7	3,070' Tubing Size 3/8'' 5/8'' /2''  3' Test Date 12/19/200 43 Water 0 have been comp to the best of my	24 POD ULSTR Loca  28 PBTD 12,725'  38 Test Ler 17 24 44 Ga 33  olited y  O	11352'- 3 Depth Set 1,417' 5,730' 13,070'  IL CONSER	ations 11378'  The Pressure 30  SVATION DIV	FEB 1.5? HOBBS  TOBBS