

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

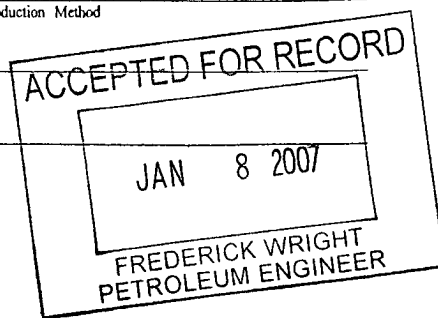
1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						6. If Indian, Allottee or Tribe Name																							
b. Type of Completion. <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other _____						7. Unit or CA Agreement Name and No																							
2. Name of Operator Pogo Producing Company												8. Lease Name and Well No. WBR Federal #11																	
3. Address P. O. Box 10340, Midland, TX 79702-7340						3a. Phone No (include area code) 432-685-8100						9. AFI Well No. 30-025-37929																	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 330' FNL & 330' FWL, Section 13 At top prod. interval reported below same At total depth same												10. Field and Pool, or Exploratory Red Tank Bone Spring						11. Sec, T, R, M, on Block and Survey or Area Sec 13, T22S, R32E											
14. Date Spudded 09/28/06												15. Date T.D. Reached 11/02/06						16. Date Completed 12/07/06 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod						17. Elevations (DF, RKB, RT, GL)* 3690					
18. Total Depth. MD TVD 10,050'						19. Plug Back T.D.. MD TVD 10,000'						20. Depth Bridge Plug Set. MD TVD																	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) HDIL, ZDL/Cn												22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)																	
23. Casing and Liner Record (Report all strings set in well)																													
Hole Size		Size/Grade		Wt (#/ft.)		Top (MD)		Bottom (MD)		Stage Cementer Depth		No. of Sk. & Type of Cement		Slurry Vol. (BBL)		Cement Top*		Amount Pulled											
17-1/2		13-3/8		54.5				1000				800 C				surface													
11		8-5/8		32				4650				1800 C				surface													
7-7/8		5-1/2		17				10,050				1950 C																	
24. Tubing Record																													
Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)													
2-7/8		9640																											
25. Producing Intervals																													
Formation				Top		Bottom		Perforated Interval				Size		No. Holes		Perf Status													
A) Bone Spring								9842-62						42		open													
B)																													
C)																													
D)																													
27. Acid, Fracture, Treatment, Cement Squeeze, etc																													
Depth Interval						Amount and Type of Material																							
Bone Spring						Acidz w/ 1500 gals 15% HCL Frac w/ 128,000# 16/30 sand																							
28. Production - Interval A																													
Date First Produced		Test Date		Hours Tested		Test Production		Oil BBL		Gas MCF		Water BBL		Oil Gravity Corr API		Gas Gravity		Production Method											
12/7/06		12/10		24		→		55		35		143		42.1				Pumping											
Choke Size		Tbg. Press Flwg. SI		Csg. Press.		24 Hr. Rate		Oil BBL		Gas MCF		Water BBL		Gas/Oil Ratio		Well Status		Producing											
						→																							
28a. Production - Interval B																													
Date First Produced		Test Date		Hours Tested		Test Production		Oil BBL		Gas MCF		Water BBL		Oil Gravity Corr API		Gas Gravity		Production Method											
						→																							
Choke Size		Tbg. Press Flwg. SI		Csg. Press		24 Hr. Rate		Oil BBL		Gas MCF		Water BBL		Gas/Oil Ratio		Well Status													
						→																							

CONFIDENTIAL

JAN 2007
Received
Hobbs
000
11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31

ACCEPTED FOR RECORD

*(See instructions and spaces for additional data on page 2)



28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc)

Sold

30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Bell Canyon	4842				
Cherry Canyon	5781				
Brushy Canyon	6956				
Bone Spring	8714				

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes.

- ☒ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☒ Directional Survey
☒ Sundry Notice for plugging and cement verification ☐ Core Analysis ☒ Other: C-104

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cathy Wright

Title Sr. Eng Tech

Signature

Cathy Wright

Date

12/11/06

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

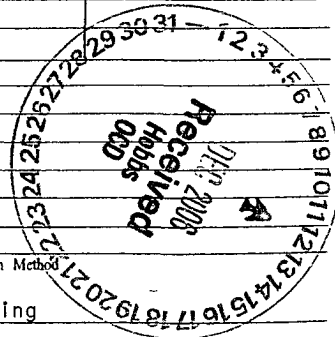
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OMB NO 1004-0137
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b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr, Other _____						6. If Indian, Allottee or Tribe Name			
2. Name of Operator Pogo Producing Company						7. Unit or CA Agreement Name and No			
3. Address P. O. Box 10340, Midland, TX 79702-7340				3a. Phone No (include area code) 432-685-8100		8. Lease Name and Well No WBR Federal #11			
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<div style="font-size: 2em; font-weight: bold; opacity: 0.5;">CONFIDENTIAL</div>						10. Field and Pool, or Exploratory Red Tank Bone Spring ✓			
						11. Sec, T, R, M, on Block and Survey or Area Sec 13, T22S, R32E			
						12. County or Parish Lea County	13. State NM		
14. Date Spudded 09/28/06		15. Date T.D. Reached 11/02/06		16. Date Completed 12/07/06 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		17. Elevations (DF, RKB, RT, GL)* 3690			
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21. Type Electric & Other Mechanical Logs Run (Submit copy of each) HDIL, ZDL/Cn						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			
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2-7/8	9640								
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf Status	
A) Bone Spring				9842-62			42	open	
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval			Amount and Type of Material						
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			Frac w/ 128,000# 16/30 sand						
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Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)



Out 12/11/07



POGO PRODUCING COMPANY

December 11, 2006

Bureau of Land Management
620 E. Greene Street
Carlsbad, New Mexico 88221-1778

Re: WBR Federal #11
Lea County, New Mexico



Gentlemen:

Enclosed please find logs and various documents relating to the captioned well. Pogo Producing Company respectfully requests the Bureau of Land Management to hold the logs and completion information confidential for a period of one (1) year from the date hereof or until otherwise notified by Pogo.

Thanking you in advance for your attention to our request. Should you have questions, please contact the undersigned at the letterhead address.

Sincerely,

POGO PRODUCING COMPANY

Cathy Wright
Sr. Engineering Tech

Enclosures

cc: New Mexico Oil Conservation Division w/enclosures
1625 N. French Drive
Hobbs, New Mexico 88240