

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN - 8 2008

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBS OGD

Serial No.
NM-0245247

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator McElvain Oil & Gas Properties, Inc.		8. Lease Name and Well No. McElvain # 8	
3. Address 1050 - 17th Street, Suite 1800 Denver, Colorado 80265		9. AFI Well No. 30-025-38012	
3a. Phone No. (include area code) (303) 893-0933 xtn 330		10. Field and Pool or Exploratory EK Delaware	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 660' FWL & 1905' FSL (NWSW) Sec. 30, T18S-R34E N.M.P.M. At surface same (Lat. = 32 deg 42' 59.66" Long = 103 deg 36' 19.20") At top prod. interval reported below At total depth same		11. Sec., T., R., M., on Block and Survey or Area Sec. 30, T18S-R34E NMPM	
14. Date Spudded 09/26/2007		15. Date T.D. Reached 10/07/2007	
16. Date Completed 12/14/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3884' GL, 3894' KB	
18. Total Depth, MD 6,036' TVD 6,036'		19. Plug Back T.D.: MD 5,953' KB TVD 5,953' KB	
20. Depth Bridge Plug Set: MD na TVD na		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Density/Neutron/Laterolog/Gamma Ray, Spontaneous Potential/Cement Bond Log	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26"	14"		Surface	80'		10 Yards		Surface	0 - Conductor Pipe
11"	8.625"/J55	32 #/ft	Surface	1,728' KB	na	465 sx C LEAD	140 bbls	Surface	0 - Surface Casing
						200 sx C TAIL	48 bbls		
7-7/8"	5.5"/J55	17 #/ft	Surface	6,036' KB	na	1370sx C LEAD	461 bbls	Surface	0 - Production Casing
						600 sx C TAIL	135 bbls		

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.875"	5,922' KB								
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Delaware		5,370' KB	6,036' (TD)	5,771 to 5,780'		0.41	27	Producing	
B)									
C)									
D)									

27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
5,771 to 5,780' KB		1,200 gals 15% NeFe Acid. Frac w/76,000 lbs 16/30 & 14/30 sand in 56,552 gals water							

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
tbd	11/26/07	11 hrs.	→	26	TSTM	189			Swab Testing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
na	na	10 psi	→	56	TSTM	412		SI WO battery installation & approval to produce	

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (*Solid, used for fuel, vented, etc.*)
Will be produced into Frontier Field Services pipe line and sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Penrose	4,698	4,704'	Untested, Possibly Hydrocarbons	Salt	1,930
1st Delaware Sand	5,415	5,421'	Untested, Possibly Hydrocarbons	Yates	3,242
2nd Delaware Sand	5,771	5,780'	Oil, Gas, Water	7 Rivers	3,664
				Queen	4,426
				Penrose	4,697
				San Andres	5,074
				Delaware	5,370

32. Additional remarks (include plugging procedure):

The well is currently SI waiting on a gas gathering pipe line and a production battery.

PLEASE HOLD ALL DRILLING, COMPLETION and PRODUCTION INFORMATION CONFIDENTIAL FOR THE MAXIMUM PERMISSABLE PERIOD OF TIME.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
☒ Other: Inclination Survey Shots

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) E. Reed Fischer

Title Senior Operations Engineer

Signature 

Date 01/02/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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