	Form C-103			
Office District 1  Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.			
1625 N French Dr., Hobbs, NM 88240 District II OH, CONSERNATION DIVISION	30-025-38090			
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease			
District III 1220 South St. Francis Dr. 1000 Rto Brazos Rd., Aztec, NM 87410	STATE S FEE			
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.			
1220 S St. Francis Dr., Santa Fe, NM 87505	V-5491			
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	Willie State Unit			
1. Type of Well: Oil Well Gas Well Other	8. Well Number			
2. Name of Operator	9. OGRID Number			
Yates Petroleum Corporation	025575			
3. Address of Operator	10. Pool name or Wildcat			
105 S. 4 <sup>th</sup> Street,	Eight Mile Draw; Atoka (Gas) ' Eight Mile Draw; Morrow (Gas)			
Artesia, NM 88210	Eight Whe Draw, Worldw (Gas)			
4. Well Location Unit Letter K: 1980 feet from the South line and	1980 feet from the West line			
Section 25 Township 11S Range 34E	NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.				
4146' GR				
Pit or Below-grade Tank Application □ or Closure □				
Pit type Depth to Groundwater Distance from nearest fresh water well Di				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; C	onstruction Material			
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data			
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P & A				
TEMPORARIET ADAMOON CHANGE LEANS COMMENCE BIX	ILLING OPNS.□ P & A □			
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN	<del></del>			
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMEN	T JOB			
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN  OTHER:   OTHER:	T JOB   Recompletion Operations			
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMEN	T JOB   Recompletion Operations   d give pertinent dates, including estimated date			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN  OTHER: OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and	T JOB   Recompletion Operations   d give pertinent dates, including estimated date			
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OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, an of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion.  2-28-08 Perforated Atoka (6 JSPF) 11887-11895' w/54 .25" holes.  2-7/8" tubing @ 11824'  Well is completed in Eight Mile Draw; Morrow and Eight Mile Draw; Atoka (DHC-399)  I hereby certify that the information above is true and complete to the best of my knowledgerade tank has been/will be constructed or closed according to NMOCD guidelines □, a general permit □  SIGNATURE TITLE Regulatory Complish	Recompletion Operations  Id give pertinent dates, including estimated date ttach wellbore diagram of proposed completion  MAR 0 4 2008  HOBBS OCD  Re and belief. I further certify that any pit or below- for an (attached) alternative OCD-approved plan   ance Technician DATE 3-3-08			
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	ubmit To Appropriate District Office State of New Mexico				Form C-105					
State Lease - 6 copies Fee Lease - 5 copies Energy, Minerals and Natural Resources						Revised June 10, 2003				
District I 1625 N French Dr., Hobbs, NM 8824						WELL API NO.				
District II Off Conservation Division					30-025-38090					
District III	1301 w Grand Avenue, Artesia, NM 88210					5. Indicate Type of Lease				
1000 Rio Brazos Rd,	, Aztec, NM 87410		08 Santa Fe, NM		•	-	STATE X FEE			
District IV 1220 S. St. Francis D	r., Santa Fe, NM 87505	יין ניין ניין	ion Sama PC, INIVI	0/303			State Oil & Gas Lease No. V-5491			
		DOC.	A CONTRACTOR OF THE PARTY OF TH	OT AND	100		north and a second		)491	
	OMPLETION	DELOW	RLETION REPOI	RI ANL	LOG			C. Obate	<u>arline i</u>	
la. Type of Well: OIL WELL	GAS WELL [	X DRY	OTHER				7. Lease Name	e or Unit Agree	ment Na	ame ·
b. Type of Completion:  NEW WORK DEEPEN PLUG X DIFF.  WELL OVER BACK RESVR.					Willie State Unit					
2. Name of Operate Yates Petroleur							8. Well No.		6	
2 4 11 + 60							9. Pool name o	337:1.4 4		
3. Address of Oper 105 South Four 4. Well Location	rth Street, Artesia,	NM 88210	(505) 748-147	1				ght Mile Dra	ıw; At	oka (Gas)
Unit Letter	K : 1980	Feet From T	The South	Line a	ind	1980	D Feet F	rom The	W	est Line
Section	25	Township _	11S R	ange	34E	1	NMPM	Lea		County
10 Date Spudded 2-28-08 RC	11. Date T.D. Read	hed 12. D	Pate Compl. (Ready to Pro-	d) 1			F& RKB, RT, C R, 4164' KE		14	Elev. Casinghead
15. Total Depth	16. Plug Back	T.D. 17	7. If Multiple Compl. How	Many	18. Interv	als	Rotary Tools		Cable T	`ools
12345'	1230		Zones?		Drilled By	У	58-12	345'		
	rval(s), of this completi	on - Top, Botton	n, Name				[2	20. Was Direct		' <del>-</del> '
	895' Atoka nd Other Logs Run						No 22. Was Well Cored			
22			TACING DECOI	<u> </u>	, 11	, .	<u> </u>		No	
23.			CASING RECOR			trin			T .	
CASING SIZI			DEPTH SET	HO	LE SIZE			IG RECORD	I A	MOUNT PULLED
20"	Condu		58'	1	26"	-		edi-mix	<del> </del>	
13-3/8"	48;		433'		7-1/2"			(circ)	<del> </del> -	
9-5/8"	36#,		4273'		2-1/4"			x (circ)	<del> </del>	
5-1/2"	17		12345'	8	3-3/4"	25		OC-3773' calc		
SIZE	TOP	BOTTOM	LINER RECORD SACKS CEMENT	SCI	REEN	25.	SIZE	UBING REC		DACKERSET
SIZE	101	воттом	SACKS CEMENT	301	CEEN		2-7/8"	11824		PACKER SET 11824'
				+			2-776	11024	·	11024
26. Perforation re	ecord (interval, size, an	number)		27. AC	ID. SHOT	FR	ACTURE, CE	MENT SOLI	EEZE	FTC
	,	,			NTERVAL			ND KIND MA		
12159-12	2174' and 12191-122				59-12202		Frac w/45000g CMHPG wtr frac w/45000# 20/40 Ultraprop			
	11887-11895	v/54 .25" holes	5							
28			PRO	    DUCT	TON					
Date First Producti		duction Method	(Flowing, gas lift, pumpir			<del>,                                    </del>	Well Status	(Prod. or Shut-	in)	
2-28			Flowing	· · · · · · · · · · · · · · · · · · ·				Pro	ducing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period		- Bbl		Gas - MCF	Water - F	₃bl.	Gas - Oıl Ratio
2-29-08 Flow Tubing	Casing Pressure	15/64" Calculated 24-	Oıl - Bbl.		0 O MCF		15 Water - Bbl.	0		DI (C)
Press. 200#	Casing Pressure	Hour Rate		Gas -				Oil Grav	nty - Al	PI - (Corr)
200# 0 15 0  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By										
Sold 30. List Attachmen	,			_				N	Tartel	Ramirez
31. I hereby certif	ty that the informatio	n shown on bo	th sides of this form as	true and c	omplete to	the i	best of my kno	wledge and b	elief	
Signature: Printed Name: Stormi Davis Title: Regulatory Compliance Technician Date: 3-3-08										
E-mail Address	s: stormid@ypcnn	ı.com			· <u></u>				<u>-:==</u> 1	
		***************************************								

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		New Mexico	1	Northwestern New Mexico		
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"	
T. Salt		T. Strawn	11106'	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt		T. Atoka Shale	11596'	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	2834'	T. L. Miss Lm		T. Cliff House	T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison	
T. Queen		T. Silurian		T. Point Lookout	T. Elbert	
T. Grayburg		T. Montoya		T. Mancos	T. McCracken	
T. San Andres	4140'	T. Simpson		T. Gallup	T. Ignacio Otzte	
T. Glorieta	5588'	T. McKee		Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger		T. Dakota	T	
T. Blinebry		T. Gr. Wash		T. Morrison	T	
T.Tubb	7034'	T. Delaware Sand		T.Todilto	T	
T. Drinkard		T. Bone Springs		T. Entrada	T	
T. Abo	7806'	T. Rustler	2183	T. Wingate	T	
T. Wolfcamp	9158'	T. Morrow	11990'	T. Chinle	T	
T. Upper Penn	9928'	T. Austin	12203'	T. Permian	T	
T. Cisco (Bough C	C)	T. Chester Lm	12264'	T. Penn "A"	T	

				OR GAS OR ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORTANT \			
Include data on rate of wat	er inflow and elevation to which wate	r rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
ĺ	LITHOLOGY RECORD	Attach additional sheet if n	ececcary)	

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
			;					
						:		
						,		

## REFERENCE SHEET FOR **UNDESIGNATED WELLS**

22 Placed in Pool

	Fm	Pm	N	Pc
07-11 C	XX	ХX		хх

				<u></u>	
				1. Date	4/1/2008
paragraph			<ol><li>Type of Well.</li></ol>		
			Oil:	Gas: XX	***************************************
			3. County:	LEA	
4 Operator			or county:		
,00000000000000000000000000000000000000	OLEUM CORP			··········· x	- 38090
5 Address of Operator	OEEGIII GOINI				- 30030
105 SOUTH 4	TH ST			_	
ARTESIA, NM					
6 Lease name or Unit Agreement N					Number
	EUNII			# -	- 6
l '/ 'Anno "	feet from the	line and 1980	feet from the	<b>W</b> line	
Section 25	Township 11S	Range 34E	ieet ironi tile	THE INTE	
9 Completion Date 2/28/2008		11 Perfs	Top	Bottom	TD
10 Name of Producing Formation(s)			11887	11895	11895
ATOKA		12 Open Hole	Casing shoe	Bottom	PBTD
					12303
13 C-123 Filed Date	******	Requested or temperory			Pool ID num
Y N XX	EIGHT M	ILE DRAW;ATOK	A (GAS)		96997
16 Remarks	C/O DEDI	CATED			
EXTEND	S/2 DEDI	CATED			
TO DE COLUE ETER OVERIGHE					
TO BE COMPLETED BY DISTE	RICT GEOLOGIST				
	EIGHT MILE DRAW	I·ATOKA (CAS)			Pool ID num
EXTERD	LIGHT WILL DRAW	ATOKA (GAS)			96997
T 44 6 D 4	0.4 F				
T 11 S, R 3	34 E				
SEC 25: S/2	•				
3LC 23. 3/2	2				
19 Advertised for HEARING				20 Case Number	
21 Name of pool for which was advertised					Pool ID num
EIGHT MILE D	DRAW;ATOKA (GA	S)			96997

By order number

R-

96997