Form C-104 Revised Feb. 26, 2007

District II

1301 W. Grand Avenue, Artesia, NM 88210

<sup>10</sup> Surface Location

District III 1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM 87505 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

1220 S St Planeis Dr., Santa Pe		ALLOWABLE AND AUTHO	DIZATION T	TO TRANSPORT
<sup>1</sup> Operator name and Add	ress	ALLOWABLE AND AUTHO	<sup>2</sup> OGRID Numb	025575
Yates Petroleum Corp 105 S. 4 <sup>th</sup> Street Artesia, NM 88210	ooration		<sup>3</sup> Reason for Fil	ing Code/ Effective Date DHC-3990
<sup>4</sup> API Number	<sup>5</sup> Pool Name	Eight Mile Draw; Atoka (Gas)		<sup>6</sup> Pool Code 96997
30 - 025-38090  7 Property Code	<sup>8</sup> Property Name	Willie State Unit		<sup>9</sup> Well Number 6

II. 10 Sur	rface Lo		Range	Lot Idn	Feet from the		Line	Feet from the	East/West line West	County
K	25	115	34E		1980	South		1980	west	Lea
<sup>11</sup> Bo	ttom Ho	le Locatio	n						East/West line	County
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/ West line	County
							16		17.6.1	   129 Expiration Date
12 Lse Code	13 Produ	cing Method		onnection	15 C-129 Perr	nit Number	10 (	C-129 Effective	Date C-	129 Expiration Date
S	(	Code	_	ate						
	Fle	owing	2-2	8-08						

Flowing III. Oil and Gas Transporters <sup>20</sup> O/G/W <sup>19</sup> Transporter Name <sup>18</sup> Transporter and Address OGRID Shell Trading (Taylor Trucking)  $\mathbf{o}$ P.O. Box 438 035246 Winnsboro, TX 75494 THE PERSON OF TH Carton de la Cart Agave Energy Co. 105 S. 4<sup>th</sup> Str. G 147831 Artesia, NM 88210 CARLOCCUSTOR DEPOSITORS 

IV. Well Com			7.	25 0 0 11	26 DIIC MC	
<sup>21</sup> Spud Date 2-28-08 RC	<sup>22</sup> Ready Date 2-28-08	<sup>23</sup> TD 12345'	<sup>24</sup> PBTD 12303'	<sup>25</sup> Perforations 11887-11895'	26 DHC, MC DHC -3990	
27 Hole Size	28 Casing	g & Tubing Size	29 Depth Set		30 Sacks Cement	
17-1/2"		13-3/8"	433'		400 sx	
12-1/4"		9-5/8"	4273'		1438 sx	
8-3/4"	8-3/4" 5-1/2"		12345'		2608 sx	
		2-7/8**				

V. Well Test	Data (COMBINED 7	TEST DATA)			26			
31 Date New Oil	32 Gas Delivery Date	33 Test Date	34 Test Length	35 Tbg. Pressure	<sup>36</sup> Csg. Pressure			
2-28-08	2-28-08	2-29-08	24 Hrs	200#				
,					41			
37 Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		41 Test Method			
15/64"	6	6	154		Flowing			
					ITON I			
	at the rules of the Oil Conse		OIL	CONSERVATION DIVIS	ION			
been complied with	and that the information giv	en above is true and						
complete to the best	of my knowledge and belief							
Signature:	X		Approved by Mus alleman					
1000	Danis			is a sucon				
Printed name			Title.	PER ETTER CO. O. F. L. O. F. A. C. P. P. P. A. C. P. P. A. C. P. P. A. C. P. P. P. A. C. P. P. A. C. P. P. A. C. P. P. A. C. P. P. P. A. C. P.	111110000			
Stormi Davis			OC DESTRUCT SUPERVISOR/GENERAL MANAGER					
Title			Approval Date: A P	R 0 4 2008				
Regulatory Compl	iance Technician		/ 11	11 0 4 2000				
E-mail Address:								
stormid(a)ypcnin.e	<u>om</u>							
Date:	Phone:							
3-3-08	575-748-147	71						

E-mail Address: stormid@ypenm.com

Date: 3-3-08 Phone: 575-748-1471

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

District II
1301 W Grand Avenue, Artesia, NM 88210

Submit to Appropriate District Office

<u>District III</u> 1000 Rio Brazos	Rd, Azte	ec, NM 87	410		20 South St.	on Division Francis Dr.					5 Copies
District IV 1220 S St France	eis Dr , Sa	ınta Fe, NN	A 87505		Santa Fe, NI	M 87505					AMENDED REPORT
	I.	REQ	UEST FC	R ALL	OWABLE	AND AUTI	IOR	IZATION	TOT	RANS	PORT
<sup>1</sup> Operator n	ame and	l Address	3				2	OGRID Nu	mber	025575	
Yates Pe 105 S. 4		Corpora	ıtion				3	Reason for	Filing Co		
Artesia,								Tomos	]	DHC-399	
<sup>4</sup> API Numb			Pool Name						6 Po	ool Code	97041
30 - 025 - 3					ht Mile Draw;	Morrow (Gas)			9 3 3 7		
<sup>7</sup> Property C		8	Property Nar	ne	Willie Stat	a Unit			· W	ell Numl	6
332 II. <sup>10</sup> Su		acetion			Willie Stat	e Ulit					
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<sup>11</sup> Bo		lole Loc					- 1-	41.	TE-at/	Mast line	County
UL or lot no.	Section	Towns	hip Range	Lot Idn	Feet from the	North/South I	line   F	eet from the	East/	West line	County
										17.0	Total Parties Date
12 Lse Code	13 Prod	ucing Meth		onnection ate	<sup>15</sup> C-129 Peri	nit Number	<sup>16</sup> C-1	29 Effective	e Date	17 C-	129 Expiration Date
S	F	Code	i	8-08							
III. Oil a	and Ga	s Trans	porters								20 O/C/X/
18 Transpor	ter				19 Transpor						<sup>20</sup> O/G/W
OGRID		Shall T	rading (Taylo	r Truckin	and Ad	ldress					
035246			rading (Taylo Sox 438	f Huckin	ig)						О
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						HOBE	3 <b>S</b>	008 OG			
					·	HOBE	35	008 OG			
IV. Wel		oletion 1	)ata		23 mp	HOBE	36	OC	etions		
<sup>21</sup> Spud D:	ate	22 Re	eady Date		<sup>23</sup> TD 12345'	APR (HOBE	35	25 Perfor 12159-1			<sup>26</sup> DHC, MC DHC ~ <b>3990</b>
<sup>21</sup> Spud Da 2-28-08 R	ate C	22 Re	eady Date -28-08		12345'	24 PBTD 12303'	38	OC.			<sup>26</sup> DHC, MC
<sup>21</sup> Spud Da 2-28-08 R	ate	22 Re	eady Date -28-08	g & Tubir	12345'	24 PBTD 12303' 29 Dep	3S oth Set	OC.		<sup>30</sup> Sa	<sup>26</sup> DHC, MC DHC <b>~ 3990</b> cks Cement
<sup>21</sup> Spud D: 2-28-08 R	ate C	22 Re	eady Date -28-08		12345'	24 PBTD 12303'	3S oth Set	OC.		<sup>30</sup> Sa	<sup>26</sup> DHC, MC DHC <b>~ 399</b>
<sup>21</sup> Spud D: 2-28-08 R <sup>27</sup> H	ate C ole Size	22 Re	eady Date -28-08	g & Tubir 13-3/8"	12345'	<sup>24</sup> PBTD 12303' <sup>29</sup> Dep 43	oth Set	OC.		<sup>30</sup> Sa	<sup>26</sup> DHC, MC DHC ~ <b>3990</b> cks Cement 400 sx
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21 Spud D: 2-28-08 R  27 H  17  12  8-  V. Well  31 Date New 2-28-08  37 Choke S 15/64"	ate CC ole Size -1/2" -1/4" -3/4"  Test D Oil	<sup>22</sup> Re 2.	28 Casin  COMBINEL Delivery Date -28-08	g & Tubin 13-3/8" 9-5/8" 5-1/2" 2-7/8"  O TEST: 33 3	DATA) Test Date 2-29-08	24 PBTD 12303' 29 Dep 43 42' 123 118 34 Test L 24 H	73' 73' 224' Length	25 Perfor 12159-1	2202' Fbg. Pres 200#	30 Sa	26 DHC, MC DHC ~3990  cks Cement  400 sx  1438 sx  2608 sx  36 Csg. Pressure  41 Test Method Flowing
21 Spud D: 2-28-08 R  27 H  17  12  8-  V. Well  31 Date New 2-28-08  37 Choke S 15/64"	ate acc ole Size -1/2" -1/4" -3/4"  Test D Oil cize  tufy that	Pata (C)  Table 1 C C C C C C C C C C C C C C C C C C	COMBINEL Delivery Date -28-08  38 Oil 6	g & Tubin 13-3/8" 9-5/8" 5-1/2" 2-7/8"  O TEST: 33 3 sservation.	DATA) Test Date 2-29-08 Division have	24 PBTD 12303' 29 Dep 43 42' 123 118 34 Test L 24 H	73' 73' 224' Length	<sup>25</sup> Perfor 12159-1	2202' Fbg. Pres 200#	30 Sa	26 DHC, MC DHC ~3990  cks Cement  400 sx  1438 sx  2608 sx  36 Csg. Pressure  41 Test Method Flowing
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