グ										
Submit To Appropriate	District Office	State of New Mexico					Form C-105			
State Lease - 6 copies Fee Lease - 5 copies		Energy,	Minerals and Nat	ural Res	ources		Revised June 10, 2003			
District I	rict I					WELL API NO.				
District II	1625 N. French Dr., Hobbs, NM 88240 District II Oil Conservation Division					30-025-38393				
1301 W. Grand Avenue, District III	301 W. Grand Avenue, Artesia, NM 88210						5. Indicate Type of Lease			
1000 Rio Brazos Rd., As	ztec, NM 87410	12	Santa Fe, NM 8		•		STATE X FEE			
District IV 1220 S. St. Francis Dr.,	Santa Fe. NM 87505		Sama re, min	37303		State Oil &	State Oil & Gas Lease No.			
				<u>.</u>			VA-2134			
WELL CO	MPLETION OF	RECOMPL	ETION REPOR	RT AND	LOG		医神经 医死性性 医铁铁色			
1a. Type of Well:						7. Lease Nam	7. Lease Name or Unit Agreement Name			
OIL WELL X GAS WELL DRY OTHER CONFIDENTIAL										
b. Type of Complet	ion:	10:00					Merle State Unit			
	VORK DEEPEN	PLUG DIFF				24 263	2			
WELL O	VER	BACK	RESVR.	49		0,2/				
2. Name of Operator	<i>a</i> ::		,	\Z_{\\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	578	8. Well No.		13		
Yates Petroleum				f-nets	- C. C.	9. Pool name	or Wildea			
3. Address of Operate	or n Street, Artesia, N	M 88210	(505) 748-147	<u> </u>)	90		; Abo, Sout	heast	
4. Well Location	1 Street, Artesia, 1	141 00210	(202) 1.0 211/2		12 ;.	<u>5/</u>	***			
Unit Letter	M : 990	Feet From The	South	🔼 Line an	d <u> </u>	30 Spreet	From The	:W	est Line	
Section	1.1	- Township	10S Ra	inge	34E	NMPM		Lea	County	
	11 11. Date T.D. Reach		Compl. (Ready to Prod			DF& RKB, RT,	GR. etc.)		Elev. Casinghead	
10. Date Spudded 7-22-07 RH	8-16-07	iz. Date	9-7-07	"		GR, 4203' K			· ·	
7-26-07 RT	0 10 07									
15. Total Depth	16. Plug Back T		Multiple Compl How	Many	18. Interval			Cable T		
9260'	9216		Zones?		Drilled By	1	260'		N/A	
	al(s), of this completio	1 - Top, Bottom, N	lame				20. Was	Directional Su	•	
8993-9021'						22. Was We	II Canad	N	0	
21. Type Electric and						22. Was we	II Corea	No		
	olog, CNL, CBL		CINIC DECOR	D (D are	art all at	min ag got in 1	v ₂ 11)	110		
23.			SING RECOR		E SIZE	CEMEN		CORD	AMOUNT PULLED	
CASING SIZE	WEIGHT L		DEPTH SET 60'	noi	LE SIZE		edi-mix		7HMOGIVI I GELEE	
11-3/4"	42#	430'		14-3/4"			260 sx (circ)			
8-5/8"	24#, 3			11"			1160 sx (circ)			
5-1/2"	15.5#,		9260'		7-7/8"		500 sx (TOC @ 7000' calc)			
24.	15.5π ,		NER RECORD							
SIZE SIZE	TOP	BOTTOM	SACKS CEMENT	SCR		SIZE		EPTH SET	PACKER SET	
						2-7/8"		8949'		
26 Perforation rec	ord (interval, size, and	number)				FRACTURE, C				
	0003 00312	56 402 1 -1			NTERVAL					
	8993-9021' w/	56.40 notes		899	93-9021'	5000 gal 1	5% NEF	E and /U ball	S	
									<u> </u>	
	· 		PRC	DUCT	ION					
Date First Production	n Pro	duction Method (F	lowing, gas lift, pumpin			Well Statu	s (Prod.	or Shut-in)		
9-19-		dection Method (1	Flowing		· vyp · p·······py		- (Producin	g	
Date of Test	Hours Tested	Choke Sıze	Prod'n For	Oıl -	- Bbl	Gas – MCF	v	Vater - Bbl.	Gas - Oıl Ratio	
			Test Period			400		0		
9-27-07	24	17/64"			37	403	!	0	DI (C)	
Flow Tubing	Casing Pressure	Calculated 24- Hour Rate	Oil – Bbl.	Gas -	MCF	Water - Bbl.	- 1	Oil Gravity - A	AP1 - (Corr.)	
Press. 320#		Hour Rate	237	ļ	403	0				
29 Disposition of Gas (Sold, used for fuel, vented, etc.)							Test W	itnessed By		
								Danial	Dalacios	
Sold Daniel Palacios 30. List Attachments										
Logs, Deviation Report 31. Inhereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief										
	1		Printed			1	TD.	1	D . 0.27.07	
Signature:	rond	eus	Name: Stormi Dav	<u>ris</u> T	itle: Regi	natory Compli	ance To	ecnnician	Date: <u>9-27-07</u>	
E-mail Address: stormid@ypcnm.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico			
T. Anhy T. Canyon			T. Ojo Alamo	T. Penn. "B"		
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"		
T. Yates	2783'	T. L. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison		
T. Queen		T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg		T. Montoya	T. Mancos	T. McCracken		
T. San Andres	4044'	T. Simpson	T. Gallup	T. Ignacio Otzte		
T. Glorieta	5489'	T. McKee	Base Greenhorn	T. Granite		
T. Paddock		T. Ellenburger	T. Dakota	T		
T. Blinebry		T. Gr. Wash	T. Morrison	T		
T.Tubb	6958'	T. Delaware Sand	T.Todilto	T		
T. Drinkard		T. Bone Springs	T. Entrada	T		
T. Abo	7774	T. Rustler 2250'	T. Wingate	T		
T. Wolfcamp	9040'	T. Morrow	T. Chinle	T		
T. Upper Penn		T. Austin Cycle	T. Permian	T		
T. Cisco (Bough C)		T. Chester Lm	T. Penn "A"	T		
1. 0.000 (2008)				OIL OR GAS SANDS OR ZONES		
No 1 from		to	No. 3, from	to		
No 2 from		to	No. 4, from	to		
No. 2, fromto						

No. 1 from	to		
NO. 1, HOIII		No 1 from	to
No. 2, from	to	No. 4, from	
``		ORTANT WATER SANDS	
Include data on rate of	water inflow and elevation to	which water rose in hole.	
No. 1. from	to	feet	
No. 2 from	to	feet	
No. 3 from	to	feet	
•		ECORD (Attach additional sheet if	

From	То	Thickness In Feet	Lithology		From	То	In Feet	Lithology
	,							
ļ		į						
								5. ₂₀ .

MARTIN YATES, III 1912-1985

FRANK W. YATES 1936-1986



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (505) 748-1471

S.P. YATES CHAIRMAN EMERITUS

JOHN A. YATES CHAIRMAN OF THE BOARD

> PEYTON YATES PRESIDENT

FRANK YATES, JR. EXECUTIVE VICE PRESIDENT

JOHN A. YATES, JR. SENIOR VICE PRESIDENT

Due Mant 12/2/10/

September 21, 2007

New Mexico Oil Conservation Division 1625 N. French Drive Hobbs, NM 88240

Re: Merle State Unit #13

To Whom It May Concern:

Enclosed are the required forms of completion for the Merle State Unit #13. Pursuant to NMOCD Rule 19.15.13.1105.C, Yates Petroleum Corporation respectfully requests that the logs and C105 be held confidential for the prescribed 90 days. Thank you for your assistance with this matter.

If you have any questions, please call.

Sincerely,

Stormi Davis

Regulatory Compliance Technician

Attachments