

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**RECEIVED**

Oil Conservation Division  
220 South St. Francis Dr.  
Santa Fe, NM 87505

MAR 28 2008

WELL API NO.  
30-025-38448

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No  
E8241

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER \_\_\_\_\_

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.  
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

Mewbourne Oil Company 14744

7. Lease Name or Unit Agreement Name

Chaparral 8 State

8. Well No.

#1

3. Address of Operator

PO Box 5270  
Hobbs, NM 88240

9. Pool name or Wildcat

Osudo, Morrow (Gas) 82120

4. Well Location

Unit Letter \_\_\_\_\_ F.; \_\_\_\_\_ 1980 \_\_\_\_\_ Feet From The \_\_\_\_\_ North \_\_\_\_\_ Line and \_\_\_\_\_ 1650 \_\_\_\_\_ Feet From The \_\_\_\_\_ West \_\_\_\_\_ Line

Section 8 Township 21S Range 35E NMPM Lea County

10. Date Spud 12/27/07 Date T.D Reached 02/23/08 12. Date Compl. (Ready to Prod.) 03/11/08 13. Elevations (DF& RKB, RT, GR, etc.) 3686' GL 14. Elev. Casinghead 3686' GL

15. Total Depth 12120' 16. Plug Back T.D. 12050' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Rotary Tools X 20. Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
11704' - 11776' Morrow

20. Was Directional Survey Made  
No

21. Type Electric and Other Logs Run  
CN / DLLw GR / CBL / CCL

21. Was Well Cored  
No

**23. CASING RECORD (Report all strings set in well)**

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 13 3/8"     | 48#            | 853'      | 17 1/2"   | 815              | Surface       |
| 9 5/8"      | 40#            | 4521'     | 12 1/4"   | 1000             | Surface       |
| 7"          | 26#            | 10495'    | 8 3/4"    | 250              | 8500'         |
| 4 1/2"      | 11.6#          | 12120'    | 6 1/8"    | 225              | TOC @ 9600'   |

**24. LINER RECORD**

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|------|-----------|------------|
|      |     |        |              |        |      |           |            |
|      |     |        |              |        |      |           |            |
|      |     |        |              |        |      |           |            |

**25. TUBING RECORD**

26. Perforation record (interval, size, and number)

11704' - 11776' (13', 52 holes, 4 SPF, 0 40" EHD and 120' Phasing)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL 11704' - 11776' AMOUNT AND KIND MATERIAL USED  
Frac w/500 gals 7 1/2% NeFe & 50000 gals 70Q Binary  
foam w/50000# 18/40 Ultraprop.

**28. PRODUCTION**

Date First Production 03/11/08 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test 03/19/08 Hours Tested 24 Choke Size NA Prod'n For Test Period 0 Oil - Bbl 482 Gas - MCF 482 Water - Bbl. 4 Gas - Oil Ratio 482000  
Flow TP NA Casing Pressure 85# Calculated 24-Hour Rate 0 Oil - Bbl. 482 Gas - MCF 482 Water - Bbl. 4 Oil Gravity - API - (Corr.) NA

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

Test Witnessed By  
Matt Dunnahoo

30. List Attachments  
C104, Logs, Deviation Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed Name: Jackie Lathan

Signature *Jackie Lathan* Title Hobbs Regulatory

Date 03/27/08

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

C. Reef \_\_\_\_\_  
T. Salt \_\_\_\_\_ 2130 \_\_\_\_\_  
B. Salt \_\_\_\_\_ 3381 \_\_\_\_\_  
Delaware \_\_\_\_\_ 5400 \_\_\_\_\_  
San Andres \_\_\_\_\_  
T. Queen \_\_\_\_\_  
T. Grayburg \_\_\_\_\_  
T. Ruster \_\_\_\_\_ 1776 \_\_\_\_\_  
T. Yates \_\_\_\_\_ 3591 \_\_\_\_\_  
T. Paddock \_\_\_\_\_  
T. Blinebry \_\_\_\_\_  
T. Tubb \_\_\_\_\_  
T. Drinkard \_\_\_\_\_  
T. Abo \_\_\_\_\_  
T. Wolfcamp \_\_\_\_\_ 10610 \_\_\_\_\_  
T. Penn \_\_\_\_\_  
T. Cisco \_\_\_\_\_

T. Canyon \_\_\_\_\_  
T. Strawn 10868 \_\_\_\_\_  
T. Atoka 11104 \_\_\_\_\_  
T. Miss \_\_\_\_\_  
T. Devonian \_\_\_\_\_  
T. Silurian \_\_\_\_\_  
T. Montoya \_\_\_\_\_  
T. Simpson \_\_\_\_\_  
T. McKee \_\_\_\_\_  
T. Ellenburger \_\_\_\_\_  
T. Gr. Wash \_\_\_\_\_  
T. Chester \_\_\_\_\_  
T. Bone Springs 7490 \_\_\_\_\_  
T. Morrow 11490 \_\_\_\_\_  
T. Barnett 12020 \_\_\_\_\_  
T. TD 12120 \_\_\_\_\_  
T. \_\_\_\_\_

T. Ojo Alamo  
T. Kirtland-Fruitland  
T. Pictured Cliffs  
T. Cliff House  
T. Menefee  
T. Point Lookout  
T. Mancos  
T. Gallup  
Base Greenhorn  
T. Dakota  
T. Morrison  
T. Todilto  
T. Entrada  
T. Wingate  
T. Chinle  
T. Permian  
T. Penn "A"

T. Penn. "B" \_\_\_\_\_  
T. Penn. "C" \_\_\_\_\_  
T. Penn. "D" \_\_\_\_\_  
T. Leadville \_\_\_\_\_  
T. Madison \_\_\_\_\_  
T. Elbert \_\_\_\_\_  
T. McCracken \_\_\_\_\_  
T. Ignacio Otzte \_\_\_\_\_  
T. Granite \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

OIL OR GAS SANDS  
OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness<br>In Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |

| From                                                                                                | To | Thickness<br>In Feet | Lithology |
|-----------------------------------------------------------------------------------------------------|----|----------------------|-----------|
| <div style="border: 1px solid black; padding: 10px; display: inline-block;"> <b>RECEIVED</b> </div> |    |                      |           |

RECEIVED

MAR 28 2008

# HOBBS OCD