Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
Submit 3 Copies To Appropriate District Office District 1 1625 N. French Dr., Hobbs, NM 88240 State of New Mexico Rhergy Minerals and Natural Resources	May 27, 2004 WELL API NO.
District II	30-025-38457
District III MAR 2 6 2008 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505	BO-1656
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	7. Lease Name or Unit Agreement Name North Monument G/SA Unit
1. Type of Well: Oil Well X Gas Well Other	8. Well Number 366
Name of Operator Apache Corporation	9. OGRID Number 00873
3. Address of Operator 6120 S Yale Ave, Suite 1500	10. Pool name or Wildcat
Tuisa, OK 74130-4224	Eunice Monument; Grayburg-San Andres
4. Well Location	200
Unit Letter K: 2520 feet from the South line and 2630 feet from the West line Section 2 Township 20S Range 36E NMPM CountyLea	
Section 2 Township 20S Range 36E NMPM CountyLea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3,591' GR	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank; Volume bbls: Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO TEMPORARILY ABANDON CHANGE PLANS COMMENCE D	RILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEME	NT JOB
OTHER: OTHER:Comple	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
02/25/08 RUN LOGS. PERF GRAYBURG PHASE I @ 3918-34, 3937-42, 3944-52' 2 JSPF 02/26/08 ACID W/ 1500 GALS 15% HCl 02/27/08 PERF GRAYBURG PHASE II @ 3846-50, 3857-60, 3870-74, 3878-82, 3892-3902' 2 JSPF.	
02/27/08 ISOLATE AND ACID PHASE II W/ 2000 GALS 15% HCl. 02/29/08 PERF GRAYBURG PHASE III @ 3722-30, 3744-49, 3760-64, 3776-81, 3788-98' 2 JSPF 03/03/08 ISOLATE AND ACID PHASE III W/ 1500 GALS 15% HCl.	
03/04/08 PERF GRAYBURG PHASE IV @ 3638-46, 3660-67, 3671-78' 2 JSPF.	
03/05/08 ISOLATE AND ACID PHASE IV W/ 1500 GALS 15% HCl. 03/07/08 RIH W/ PRODUCTION EQUIPMENT.	
03/10/08 SET 640 PUMPING UNIT. START PRODUCING GRAYBURG PERFS FR/ 3638-3952'	
I hereby certify that the information above is true and complete to the best of my knowled grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .
SIGNATURE Mackay TITLE Engineering Tech	DATE 03/20/2008
For State Use Only	cay@apachecorp.c@alephone No. (918)491-4864
APPROVED BY: Mus Usellenn PETERVISO Conditions of Approval (if any):	EVGENERAL MANAGERATE PR 0 4 2008