

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		RECEIVED State of New Mexico Energy, Minerals and Natural Resources MAR 26 2008 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 HOBBS OGD		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-38457 ✓		5. Indicate Type of Lease STATE ☒ FEE ☐	
		State Oil & Gas Lease No. BO-1656			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____			7. Lease Name or Unit Agreement Name North Monument G/SA Unit ✓		
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER _____			8. Well No 366 ✓		
2. Name of Operator Apache Corporation ✓			9. Pool name or Wildcat Eunice Monument; Grayburg-San Andres ✓		
3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224					
4. Well Location Unit Letter <u>K</u> : <u>2520</u> Feet From The <u>South</u> Line and <u>2630</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>20S</u> Range <u>36E</u> NMPM Lea County					
10. Date Spudded 12/11/2007	11. Date T.D Reached 12/14/2007	12. Date Compl. (Ready to Prod.) 03/10/2008	13. Elevations (DF& RKB, RT, GR, etc.) 3,591' GR	14. Elev. Casinghead	
15. Total Depth 4030'	16. Plug Back T.D. 3963'	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By X	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Eunice Monument; Grayburg-San Andres 3638' - 3952'				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run SD/DSN, DLL-MG, BCAS			22. Was Well Cored NO		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1097'	12-1/4"	650 sx / circ	
5-1/2"	17#	4030'	7-7/8"	800 sx / TOC @ 340'	CBL
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
					3919'
26. Perforation record (interval, size, and number) G/SA 3918-3952' (61 holes) Producing G/SA 3846-3902' (55 holes) Producing G/SA 3722-3798' (69 holes) Producing G/SA 3638-3678' (47 holes) Producing			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3918-3952 1500 gals 15% HCl 3846-3902 2000 gals 15% HCl 3722-98 / 3638-78 1500 gals 15% HCl / 1500 gals 15% HCl		
28. PRODUCTION					
Date First Production 03/10/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing	
Date of Test 03/19/2008	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 4	Gas - MCF 1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. 308
					Gas - Oil Ratio 250
					Oil Gravity - API - (Corr.) 33.1
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Apache
30. List Attachments Inclination Report, C-102, C-103, C-104 (Logs mailed 2/27/2008)					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name Sophie Mackay		Title Engineering Tech	
E-mail Address sophie.mackay@apachecorp.com		Date 03/24/2008			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2450'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2728'	T. Devonian	T. Menefee	T. Madison
T. Queen 3219'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3575'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4053'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Rustler 1021'	T. Wingate	T.
T. Wolfcamp	T. Penrose 3349'	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

**OIL OR GAS
SANDS OR ZONES**

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology