

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-025-38482

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR ☐ OTHER

7. Lease Name or Unit Agreement Name

OSUDO 29 STATE COM

2. Name of Operator

Samson Resources Company

8. Well No.

2

3. Address of Operator

Two West Second St.

Tulsa, OK 74103 ATTN: Kathy Staton

9. Pool name or Wildcat

Osudo Morrow/North (Gas)

4. Well Location

Unit Letter A : 1300 Feet From The NORTH Line and 1025 Feet From The EAST Line

Section 29 Township 20S Range 36E NMPM Lea County

10. Date Spudded

8/22/07

11. Date T.D. Reached

9/27/07

12. Date Compl. (Ready to Prod.)

10/31/07

13. Elevations (DF& RKB, RT, GR, etc.)

3619'GL; 3636'KB

14. Elev Casinghead

15. Total Depth

11,600'

16. Plug Back T.D.

11,474'

17. If Multiple Compl How Many
Zones?

18. Intervals
Drilled By

Rotary Tools
0-TD

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

MORROW (11,213'-11,232')

20. Was Directional Survey Made

no

21. Type Electric and Other Logs Run

SD/DSN; HRI/DLM; SL

22. Was Well Cored

no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	48.00#	400'	17.50"	410 sx	
9.625"	40.00#	5170'	12.250"	1935 sx	
7.00"	26.00#	10800'	8.750"	880 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4.50"	10581'	11596'	115	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2.375"	11,130'	11,120'

26. Perforation record (interval, size, and number)

11,213'-11,218' 3 spf

11,222'-11,232' 3 spf

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 10/31/07	Production Method (Flowing, gas lift, pumping - Size and type pump) flowing			Well Status (Prod. or Shut-in) producing		
Date of Test 11/11/2007	Hours Tested 24	Choke Size 8/64"	Prod'n For Test Period	Oil - Bbl 33	Gas - MCF 2573	Water - Bbl 0
Flow Tubing Press 4400	Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl 33	Gas - MCF 2573	Water - Bbl 0	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc)

sold

Test Witnessed By

30. List Attachments

Inclination report; letter of confidentiality

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Randal L. Maxwell Printed Name Randal L. Maxwell Title Sr. Regulatory Engineer Date 11/13/07

E-mail Address kstaton@samson.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs 7231'	T. Entrada	T.
T. Abo	T. Morrow 11107'	T. Wingate	T.
T. Wolfcamp 10160'	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1 from

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....
 No. 4, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

LITHOLOGY RECORD (Attach additional sheet if necessary)			
From	To	Thickness In Feet	Lithology



Samson Plaza
Two West Second Street
Tulsa, Oklahoma 74103-3103
USA
918/591-1791
Fax 918/591-1796

Out 2/20/08

November 13, 2007

State of New Mexico
Energy, Minerals & Natural Resources
Oil Conservation Division
1625 N. French Dr.
Hobbs, NM 88240
ATTN: Donna Mull

RE: **REQUEST FOR CONFIDENTIALITY** for
Osudo 29 State Com #2
Lea Co., NM
API # 30-025-38482



Dear Ms. Mull,

Please find enclosed the completion paperwork for the referenced well. Samson Resources Company requests this information be held confidential. Please contact me if you have any questions or need additional information. My contact information is (email) kstaton@samson.com or (telephone) 918-591-1971.

Thank you,

A handwritten signature in cursive script that reads 'Kathy Staton'.

Kathy Staton
Sr. Engineering Technician

Enclosures